API NUMBER: 017 25889 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/06/2022
Expiration Date: 06/06/2024

Horizontal Hole Oil & Gas

Amend reason: AMEND SHL

AMEND PERMIT TO DRILL

WELL LOCATION:	Section:	28	Township	: 12N	Range:	6W	County: 0	CANADIA	AN								
SPOT LOCATION:	SW NW	NE	NW	FEET	FROM QUARTER:	FROM	NORTH	FROM	WEST								
					SECTION LINES:		398		1597								
Lease Name:	ANDES 1206					Well No:	3LMH-28			,	Well will be	388	feet from	n nearest u	nit or leas	e bounda	ary.
Operator Name:	CANVAS ENE	RGY LLC			Te	elephone:	40547887	770; 4054	4264481;				ОТ	C/OCC Nu	ımber:	16896	0
CANVAS EN 4700 GAILLA OKLAHOMA	ARDIA PARK	WAY S	TE 200 OK	73142	2-1839			77	ON NOVOT OVOTNY F 11 ELIZABI AN FRANC	FAMILY ETH ST	TRUST					ES OF	ГНЕ
Formation(s)	(Permit Val	lid for Li	sted Fo	rmation	s Only):												
Name			Code	•	ı	Depth											
1 MISSISSIPF	PIAN		359N	MSSP		3761											
Spacing Orders:	680991				Locat	ion Excep	otion Orders	s: 729	700			Inc	creased De	ensity Orders	s: 7295	73	
Pending CD Number	ers: No Pe	ending			w	orking int	erest owne	rs' notifie	ed: ***				Sp	ecial Orders	: No	Speci	al
		_															
Total Denth: 1	14500	Ground F	levation:	1293	Sı	ırfaca (Saeina.	1500			Depth	to base o	of Treatabl	e Water-Bea	aring FM:	320	
Total Depth: 1	14500	Ground E	Elevation:	1293	Su	ırface (Casing:	1500			Depth			e Water-Bea			
Total Depth: 1	14500	Ground E	Elevation:	1293	Su	ırface (Casing:	1500			Depth			e Water-Bea			proved
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HORIZONTAL HOLE 1

Section: 28 Township: 12N Range: 6W Meridian: IM Total Length: 4948

County: CANADIAN Measured Total Depth: 14500

Spot Location of End Point: SE SW SE SW True Vertical Depth: 9000

Feet From: SOUTH

1/4 Section Line: 165

End Point Location from
Lease,Unit, or Property Line: 165

Additional Surface Owner(s)	Address	City, State, Zip
LARRY G. PELLAR, A SINGLE MAN (1/3)	7230 SMITH ROAD WEST	EL RENO, OK 73036
LARRY G. PELLAR, A SINGLE MAN (1/3)	7230 SMITH ROAD WEST	EL RENO, OK 73112

NOTES:	
Category	Description
DEEP SURFACE CASING	[11/3/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[11/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 729573	[11/4/2022 - GB7] - 28-12N-6W X680991 MSSP 2 WELLS CANVAS ENERGY LLC 11/02/2022
LOCATION EXCEPTION - 729700 (CD2022- 004127)	[11/4/2022 - GB7] - (I.O.) 28-12N-6W X680991 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 660' FWL CANVAS ENERGY LLC 11/08/2022
МЕМО	[11/3/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - PURCELL CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 680991	[11/4/2022 - GB7] - (640)(HOR) 28-12N-6W EXT MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST EXISTING NON-HORIZONTAL SPACING 130956)