API NUMBER: 081 2384		OIL & GAS OKLAHO	S CONSERVATIO P.O. BOX 52000 OMA CITY, OK 73 (Rule 165:10-3-1 RMIT TO RECOM) 3152-2000)	Approval Date: 01/07/2020 Expiration Date: 07/07/2021
WELL LOCATION: Sec: 35 SPOT LOCATION: NE S Lease Name: PLUTO	5 Twp: 15N Rge: 4	1	SOUTH FROM W	EST 131 W	ell will be 209 feet from nearest unit or lease boundary.
Operator PRAIRIE Name:	GAS COMPANY OF OKL	AHOMA LLC	Telephone: 5398	672095	OTC/OCC Number: 24073 0
PRAIRIE GAS COM 114 E 5TH ST STE	OMA LLC	STEPHEN 1313 NW		N & BARBARA LILE / 198TH	
TULSA,	OK	74103-4609		EDMOND	OK 73003
	t Valid for Listed Fo	rmations Only):			
		Denth			Dewith
Name		Depth	6	Name	Depth
		Depth 3711	6 7	Name	Depth
Name 1 PRUE				Name	Depth
Name 1 PRUE 2			7	Name	Depth
Name 1 PRUE 2 3			7 8	Name	Depth
Name 1 PRUE 2 3 4 4			7 8 9 10	Name	Depth Increased Density Orders:
Name 1 PRUE 2 3 4 5 Spacing Orders: No Spacing Pending CD Numbers: 2019		3711	7 8 9 10	Name	
Name 1 PRUE 2 3 3 4 5 Spacing Orders: No Spacing Pending CD Numbers: 2019	05679	3711 Location Exception	7 8 9 10	Name	Increased Density Orders:
Name 1 PRUE 2 3 4 5 Spacing Orders: No Spacing Pending CD Numbers: 2019 2019	05679 05680 Ground Elevation: 9	24 Surface (7 8 9 10 Orders:	IP	Increased Density Orders:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

LINCOLN Sec 02 Twp 14N Rge 4E County Spot Location of End Point: NF SF NE SW Feet From: SOUTH 1/4 Section Line: 1657 Feet From: WEST 1/4 Section Line: 2607 Depth of Deviation: 3543 Radius of Turn: 478 Direction: 210 Total Length: 4811 Measured Total Depth: 9105 True Vertical Depth: 4136 End Point Location from Lease. Unit. or Property Line: 1657 Notes: Description Category HYDRAULIC FRACTURING 1/3/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201905679 1/7/2020 - GB6 - (640) 35-12N-4E VAC 322850 PRUE IN N2 35-15N-4E EXT 476016 PRUE REC 12/23/2019 (MOORE) PENDING CD - 201905680 1/7/2020 - GB6 - (I.O.) 35-15N-4E X201905679 PRUE SHL 513' FL, 209' FEL 35-15N-4E POINT OF ENTRY 3711' MD 512' FSL, 212.2' FEL POINT OF EXIT 512' FSL, 212.2' FEL NO OP. NAMED REC 12/23/2019 (MOORE)