API NUMBER: 025 21083 A traight Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMISSION CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1)	Approval Date: 07/14/2021 Expiration Date: 01/14/2023
mend reason: OPERATOR CHANGE	AMEND	PERMIT TO DRILL	
WELL LOCATION: Section: 07 Towns	hip: 5N Range: 8ECM	County: CIMARRON	]
SPOT LOCATION: NW SE SE SW	FEET FROM QUARTER: FROM	SOUTH FROM WEST	
	SECTION LINES:	335 2276	
Lease Name: BLACK MESA	Well No:	7-1 Well v	will be 335 feet from nearest unit or lease boundary.
Operator Name: MARJO OPERATING MID-CON	Telephone:	9185830241; 9185830241	OTC/OCC Number: 23610 0
MARJO OPERATING MID-CONTINEN	T LLC	COMMISSIONERS OF	THE LAND OFFICE
PO BOX 729		204 N. ROBINSON, SUI	ITE 900
TULSA, OK	74101-0729	OKLAHOMA CITY	OK 73102
Formation(s) (Permit Valid for Listed F	Formations Only):		
	.,		
	ode Depth		
	25KSSC 3660 22PRDY 4610		
Spacing Orders: No Spacing	Location Excepti	on Orders: No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pending	- Working inte	rest owners' notified: ***	Special Orders: No Special
Total Depth: 5100 Ground Elevation	n: 3955 Surface C	asing: 1600	Depth to base of Treatable Water-Bearing FM: 380
			Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		A. Evaporation/dewater and back	
Surface Water used to Drill: No			
		H. (Other)	1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER
PIT 1 INFORMATION		Category of Pit:	18
Type of Pit System: ON SITE		Liner required for Category: 1	В
Type of Mud System: WATER BASED		Pit Location is: E	
Chlorides Max: 8000 Average: 5000		Pit Location Formation: 0	OGALLALA
Is depth to top of ground water greater than 1	Oft below base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
1			

## NOTES:

Category	Description
DEEP SURFACE CASING	[7/7/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<ul> <li>[7/7/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</li> <li>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</li> <li>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</li> <li>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</li> </ul>
SPACING	[7/13/2021 - G56] - FORMATIONS UNSPACED; 40-ACRE LEASE (SE4 SW4)