API NUMBER: 137 27576

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/26/2019
Expiration Date: 02/26/2021

Horizontal Hole Multi Unit

PERMIT TO DRILL

WELL LOCATION:	Sec:	24	Twp:	2N	Rge: 4W	County:	STEPHENS

SPOT LOCATION: NE NE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 1021 1495

Lease Name: MARY J Well No: 2-4-25-36-10HA Well will be 1021 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2812105100; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS, TX 77380-2764

NEWFIELD EXPLORATION MID-CON INC
4 WATERWAY SQUARE PLACE STE 100
THE WOODLANDS TX 77380

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Na	ame	Dept	h
1	SYCAMORE	13038	6			
2	WOODFORD	13160	7			
3	HUNTON	13382	8			
4			9			
5			10			
Spacing Orders:		Location Exception Orders:	683972		Increased Density Orders:	682466
	684429		683974			682467
	699748		699749			699736
			699752	_		699737

Pending CD Numbers: Special Orders:

Total Depth: 21005 Ground Elevation: 1141 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 1050

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

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Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36911

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec 36 Twp 2N Rge 4W County STEPHENS

Spot Location of End Point: SW SE SW NE
Feet From: NORTH 1/4 Section Line: 2638
Feet From: EAST 1/4 Section Line: 1765

Depth of Deviation: 12531 Radius of Turn: 482 Direction: 181

Total Length: 7717

Measured Total Depth: 21005

True Vertical Depth: 13477

End Point Location from Lease,
Unit, or Property Line: 1765

Notes:

Category Description

DEEP SURFACE CASING 8/14/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 683974 8/20/2019 - GC0 - (I.O.) 25 & 36-2N

X165:10-3-28(C)(2)(B) SCMR, WDFD, HNTN (MARY J 2-4-25-36 10H)

MAY BE CLOSÉR THAN 600' TO MARY J 1H-25X, 4H, 12H, 13H, 3H, 11H, 5H AND 2H****

NEWFIELD EXPLORATION MID-CONTINENT INC.

9/28/2018

**** ALL WELL NAMES SHOULD HAVE "A" ON END; WILL BE CORRECTED AT FINAL HEARING

PER ATTORNEY FOR OPERATOR

EXCEPTION TO RULE - 699752 8/20/2019 - GC0 - EXT. TIME FOR ORDER 683974 UNTIL 9/28/2020

HYDRAULIC FRACTURING 8/14/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

137 27576 MARY J 2-4-25-36-10HA

Category Description

INCREASED DENSITY - 682466 8/20/2019 - GC0 - 25-2N-4W

X622176 WDFD

8 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

9/05/2018

INCREASED DENSITY - 682467 8/20/2019 - GC0 - 36-2N-4W

X622176 WDFD 8 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

9/5/2018

INCREASED DENSITY - 699736 8/20/2019 - GC0 - EXT. OF TIME FOR 682466 UNTIL 9/05/2020

INCREASED DENSITY - 699737 8/20/2019 - GC0 - EXT OF TIME FOR ORDER 682467 UNTIL 9/5/2020

LOCATION EXCEPTION - 683972 8/20/2019 - GC0 - (I.O.) 25 & 36-2N-4W

X622176 SCMR, WDFD, HNTN 25 & 36-2N-4W

COMPL. INT. (25-2N-4W) NCT O' FSL, NCT 165' FNL, NCT 1500' FEL COMPL. INT. (36-2N-4W) NCT 0' FNL, NCT 2640' FSL, NCT 1500' FEL

NEWFIELD EXPLORATION MID-CONTINENT INC.

9/28/18

LOCATION EXCEPTION - 699749 8/20/2019 - GC0 - EXT. OF TIME FOR ORDER 683972 UNTIL 9/28/2020

MEMO 8/14/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM & WBM CUTTINGS

WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 622176 8/16/2019 - GC0 - (640)(HOR) 25 & 36-2N-4W

EST SCMR, WDFD, HNTN COMPL. INT. (WDFD) NLT 330' FB COMPL. INT. (SCMR, HNTN) NLT 660' FB

SPACING - 684429 8/20/2019 - GC0 - (I.O.) 25 & 36-2N-4W

EST MULTIUNIT HORIZONTAL WELL X622176 SCMR, WDFD, HNTN 25 & 36-2N-4W

(SCMR, HNTN ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD)

67% 25-2N-4W 33% 36-2N-4W

NEWFIELD EXPLORATION MID-CONTINENT INC.

10/5/18

SPACING - 699748 8/20/2019 - GCO - EXT. OF TIME FOR ORDER 684429 UNTIL 10/5/2020

PERMIT PLAT

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401

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N:469591

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

Lease Name: MARY J 2-4-25-36-10HA

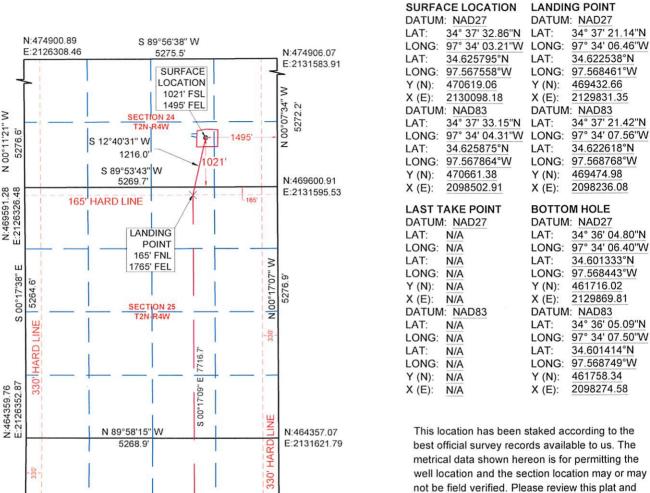
Section 24 Township 2 N Range 4 W . I.B.M. County of Stephens. State of Oklahoma

Elevation

Good Location?

1021'FSL - 1495'FEL 1141' GROUND YFS Original Location:

Distance & Direction From Nearest Town: 14.6 miles South of Lindsay



notify us immediately of any discrepancy. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified.

CERTIFICATE:

I Aaron Morris a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

8/26/2019

Aaron L. Morris R.P.L.S. No.1477 Bennett-Morris & Associates Land Surveying P.C. ~ C.A. No. 5795 (LS) Phone (580) 226-5108 Fax (888) 662-7778

1010 Northwest Boulevard Ardmore, OK 73401

