

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 137 27575 A

Approval Date: 08/26/2019
Expiration Date: 02/26/2021

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: OCC CORRECTION - ADD WATERSHED
STRUCTURE

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 2N Rge: 4W County: STEPHENS
SPOT LOCATION: SE NE NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1986 2573

Lease Name: MARY J Well No: 2-4-25-36-3HA Well will be 1986 feet from nearest unit or lease boundary.
Operator Name: NEWFIELD EXPLORATION MID-CON INC Telephone: 2812105100; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC
4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

NEWFIELD EXPL. MID-CON INC
4 WATERWAY SQ PLACE STE 100
THE WOODLANDS TX 77380

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	SYCAMORE	13102	6	
2	WOODFORD	13224	7	
3	HUNTON	13447	8	
4			9	
5			10	

Spacing Orders: 622176	Location Exception Orders: 683970	Increased Density Orders: 682466
684427	683974	682467
699744	699745	699736
	699752	699737

Pending CD Numbers:

Special Orders:

Total Depth: 21457 Ground Elevation: 1112 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 950

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36912
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec 36 Twp 2N Rge 4W County STEPHENS

Spot Location of End Point: SW SW SW NE

Feet From: NORTH 1/4 Section Line: 2637

Feet From: EAST 1/4 Section Line: 2400

Depth of Deviation: 12983

Radius of Turn: 482

Direction: 175

Total Length: 7717

Measured Total Depth: 21457

True Vertical Depth: 13650

End Point Location from Lease,
Unit, or Property Line: 2400

Notes:

Category

Description

DEEP SURFACE CASING

8/14/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

EXCEPTION TO RULE - 683974

8/16/2019 - GC0 - (I.O.) 25 & 36-2N-4W
X165:10-3-28(C)(2)(B) SCMR, WDFD, HNTN (MARY J 2-4-25-36 3H)
MAY BE CLOSER THAN 600' TO MARY J 1H-25X, 5H, 12H, 13H, 4H, 11H, 10H AND 2H****
NEWFIELD EXPLORATION MID-CONTINENT INC.
9/28/2018

****ALL WELL NAMES SHOULD HAVE "A" ON END; WILL BE CORRECTED AT FINAL HEARING
PER ATTORNEY FOR OPERATOR

EXCEPTION TO RULE - 699752

8/16/2019 - GC0 - EXT. OF TIME FOR ORDER 683974 UNTIL 9/28/2020

HYDRAULIC FRACTURING

8/14/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:
OCCWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages.

137 27575 MARY J 2-4-25-36-3HA

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
INCREASED DENSITY - 682466	8/16/2019 - GC0 - 25-2N-4W X622176 WDFD 8 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 9/05/2018
INCREASED DENSITY - 682467	8/16/2019 - GC0 - 36-2N-4W X622176 WDFD 8 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 9/5/2018
INCREASED DENSITY - 699736	8/16/2019 - GC0 - EXT. OF TIME FOR ORDER 682466 UNTIL 9/5/2020
INCREASED DENSITY - 699737	8/16/2019 - GC0 - EXT. OF TIME FOR ORDER 682467 UNTIL 9/5/2020
LOCATION EXCEPTION - 683970	8/16/2019 - GC0 - (I.O.) 25 & 36-2N-4W X622176 SCMR, WDFD, HNTN 25 & 36-2N-4W COMP. INT. (25-2N-4W) NCT 0' FSL, NCT 165' FNL, NCT 2000' FEL COMP. INT. (36-2N-4W) NCT 0' FNL, NCT 2640' FSL, NCT 2000' FEL NEWFIELD EXPLORATION MID-CONTINENT INC. 9/28/2018
LOCATION EXCEPTION - 699745	8/16/2019 - GC0 - EXT. OF TIME FOR ORDER 683970 UNTIL 9/28/2020
MEMO	8/14/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM & WBM CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 622176	8/16/2019 - GC0 - (640)(HOR) 25 & 36-2N-4W EST SCMR, WDFD, HNTN COMPL. INT. (WDFD) NLT 330' FB COMPL. INT. (SCMR, HNTN) NLT 660' FB
SPACING - 684427	8/16/2019 - GC0 - (I.O.) 25 & 36-2N-4W EST MULTIUNIT HORIZONTAL WELL X622176 SCMR, WDFD, HNTN 25 & 36-2N-4W (SCMR, HNTN ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD) 67% 25-2N-4W 33% 36-2N-4W NEWFIELD EXPLORATION MID-CONTINENT INC. 10/5/18
SPACING - 699744	8/16/2019 - GC0 - EXT. OF TIME FOR ORDER 684427 UNTIL 10/5/2020
WATERSHED STRUCTURE	8/26/2019 - GC0 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 255-5798 PRIOR TO DRILLING

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.