

API NUMBER: 119 24450 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/19/2022  
Expiration Date: 07/19/2023

Straight Hole Oil & Gas

Amend reason: ADD FORMATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 32 Township: 19N Range: 4E County: PAYNE

SPOT LOCATION: S2 NE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 500 1650

Lease Name: CARLA Well No: 2-32 Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: TRUEVINE OPERATING LLC Telephone: 5804277919; 5804277919 OTC/OCC Number: 22516 0

TRUEVINE OPERATING LLC  
PO BOX 1422  
ADA, OK 74821-1422

CARLA HINKLE  
PO BOX 576  
PERKINS OK 74059

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	VERTZ	406VRTZ	1500
2	LAYTON	405LYTN	3000
3	SKINNER UP	404SKNRU	3390
4	SKINNER LOW	404SKNRL	3450
5	RED FORK	404RDFK	3675

	Name	Code	Depth
6	MISSISSIPPIAN	359MSSP	3900
7	WOODFORD	319WDFD	3990
8	MISENER	319MSNR	4050
9	1ST WILCOX	202WLCX1	4100
10	2ND WILCOX	202WLCX2	4125

Spacing Orders: 722246  
722402  
727681

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 4200 Ground Elevation: 991

Surface Casing: 270

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38059  
H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER)

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: OSCAR

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[1/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 722246	<p>[1/18/2022 - G56] - (40) NE4 32-19N-4E  VAC 153253/165900 VRTZ, LYTN  EST VRTZ, LYTN  EXT 115409/117317 SKNRU, SKNRL, RDFK, WLCX1, WLCX2, OTHERS</p>
SPACING - 722402	<p>[1/18/2022 - G56] - (40) 32-19N-4E  VAC 615974 MSSP, MSRH  EST MSSP, MSNR, HNTN</p>
SPACING - 727681	<p>[8/25/2022 - G56] - (40) 32-19N-4E  VAC 615974 WDFD  EST WDFD</p>