| PI NUMBER: | 087 22273 Oil & Gas | | OKLAHOMA (| ISERVATIO BOX 5200 | ON DIVISION 0 3152-2000 | Approval Date: Expiration Date: | 11/19/2019 05/19/2021 |
|--|---|-------------------------|--|--|-------------------------------|------------------------------------|-----------------------------|
| | | | PERM | <u>MIT TO DRI</u> | <u>LL</u> | | |
| | | | | | | | |
| WELL LOCATION | · | | County: MCCLAIN | | | | |
| SPOT LOCATION | I: SW NE SW | SE FEET FRO | DM QUARTER: FROM SOUTH | | AST 720 | | |
| Lease Name: | LARRY | | Well No: 0804 2 | H-22X | Well w | ill be 965 feet from near | est unit or lease boundary. |
| Operator Name: | NEWFIELD EXPLORA | TION MID-CON INC | Tele | əphone: 2812 | 105100; 9188781 | OTC/OCC Number: | 20944 0 |
| 4 WATE | LD EXPLORATION N RWAY AVE STE 100 | | 0.0764 | | MCCLAIN CO LA PO BOX 538 | ND COMPANY, LARRY | KNIPPELMIER |
| THE WC | ODLANDS, | TX 77380 | -2764 | | BLANCHARD | OK 7 | 73010 |
| 1 2 3 4 5 Spacing Orders: | MISSISSIPPIAN WOODFORD 665488 685499 705006 | | 9442 9518 Location Exception Orders: | 6 7 8 9 10 685500 704999 | | Increased Density Orders: | 683388 683389 |
| Pending CD Nun | nbers: | _ | | | | Special Orders: | |
| Total Depth: | 19980 Ground I | Elevation: 1228 | Surface Casing | g: 1500 | 1 | Depth to base of Treatable Wate | er-Bearing FM: 340 |
| | | | | Deep s | surface casing has b | een approved | |
| Under Federa | I Jurisdiction: No | | Fresh Water Supply | Well Drilled: | No | Surface Water | used to Drill: No |
| PIT 1 INFORM | ATION | | | Appro | oved Method for disposal of | Drilling Fluids: | |
| Type of Pit Syst | em: CLOSED Closed Sys | stem Means Steel Pits | | | | | |
| Type of Mud Sy | stem: WATER BASED | | | | ne time land application | . , | PERMIT NO: 19-3708 |
| | 5000 Average: 3000 | | | | | y: Sec. 31 Twn. 12N Rng. 8W 0 | Cnty. 17 Order No: 587498 |
| | of ground water greater than | 10ft below base of pit? | Υ | H. S | EE MEMO | | |
| Within 1 mile of Wellhead Prote | municipal water well? N ction Area? N | | | | | | |
| | ction Area? N ated in a Hydrologically Sen | sitive Area | | | | | |
| Category of Pit | | SILVE AIEa. | | | | | |
| | red for Category: C | | | | | | |
| | AP/TE DEPOSIT | | | | | | |
| Pit Location For | | | | | | | |
| | | | | | | | |

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

| Sec | 22 | Twp | 8N | Rge | 4W | / С | ounty | MCCLAIN |
|-------|----------|---------|---------|--------|-------|---------|-------|---------|
| Spot | Locatior | n of En | d Poin | t: N | E | NW | NE | NE |
| Feet | From: | NOF | RTH | 1/4 Se | ction | Line: | 50 | |
| Feet | From: | EAS | т | 1/4 Se | ctior | h Line: | 80 | 0 |
| Depth | n of Dev | iation: | 9148 | | | | | |
| Radiu | is of Tu | rn: 53 | 0 | | | | | |
| Direc | tion: 5 | | | | | | | |
| Total | Length: | 1000 | 0 | | | | | |
| Meas | ured To | tal Dep | oth: 19 | 9980 | | | | |
| True | Vertical | Depth | 953 | 8 | | | | |
| End F | Point Lo | cation | from L | .ease, | | | | |
| I | Unit, or | Proper | ty Line | e: 50 | | | | |
| | | | | | | | | |
| Note | s: | | | | | | | |

| CategoryDescriptionDEEP SURFACE CASING11/7/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASINGHYDRAULIC FRACTURING11/7/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/0G/0GFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORGINCREASED DENSITY - 68338811/19/2019 - GC2 - 22-8N-4W X665488 WDFD T WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018INCREASED DENSITY - 68338911/19/2019 - GC2 - 22-8N-4W X665488 WDFD T WELLSINCREASED DENSITY - 68338911/19/2019 - GC2 - 22-8N-4W X665488 WDFD T WELLS | Notes: | | |
|--|----------------------------|--|--|
| CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING 11/7/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG INCREASED DENSITY - 683388 11/19/2019 - GC2 - 22-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018 INCREASED DENSITY - 683389 11/19/2019 - GC2 - 27-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018 | Category | Description | |
| 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG INCREASED DENSITY - 683388 11/19/2019 - GC2 - 22-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018 INCREASED DENSITY - 683389 11/19/2019 - GC2 - 27-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018 INCREASED DENSITY - 683389 11/19/2019 - GC2 - 27-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018 | DEEP SURFACE CASING | CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR | |
| WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORGINCREASED DENSITY - 68338811/19/2019 - GC2 - 22-8N-4W X665488 WDFD T WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018INCREASED DENSITY - 68338911/19/2019 - GC2 - 27-8N-4W X665488 WDFD T WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018 | HYDRAULIC FRACTURING | 11/7/2019 - G71 - OCC 165:10-3-10 REQUIRES: | |
| WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORGINCREASED DENSITY - 68338811/19/2019 - GC2 - 22-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018INCREASED DENSITY - 68338911/19/2019 - GC2 - 27-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018 | | WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH | |
| TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORGINCREASED DENSITY - 68338811/19/2019 - GC2 - 22-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018INCREASED DENSITY - 68338911/19/2019 - GC2 - 27-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018 | | WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: | |
| X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 9-20-2018 INCREASED DENSITY - 683389 11/19/2019 - GC2 - 27-8N-4W X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC | | TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE | |
| X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC | INCREASED DENSITY - 683388 | X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC | |
| | INCREASED DENSITY - 683389 | X665488 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC | |

087 22273 LARRY 0804 2H-22X

| LOCATION EXCEPTION - 685500 | 11/19/2019 - GC2 - (I.O.) 22 & 27-8N-4W X665488 MSSP, WDFD COMPL. INT. (27-8N-4W) NCT 165' FSL, NCT 330' FWL, NCT 0' FNL COMPL. INT. (22-8N-4W) NCT 0' FSL, NCT 330' FWL, NCT 165' FNL NEWFIELD EXPLORATION MID-CONTINENT INC 10-25-2018 |
|-----------------------------|--|
| LOCATION EXCEPTION - 704999 | 11/19/2019 - GC2 - EXT OF TIME FOR ORDER 685500 UNTIL 10-25-2020. |
| МЕМО | 11/7/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR |
| SPACING - 665488 | 11/19/2019 - GC2 - (640)(HOR) 22 & 27-8N-4W EXT 663347 MSSP, WDFD, OTHER COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST SP ORDER 84785 HNTN, SP ORDER 187081 HNTN) |
| SPACING - 685499 | 11/19/2019 - GC2 - (I.O.) 22 & 27-8N-4W EST MULTIUNIT HORIZONTAL WELL X665488 MSSP, WDFD (MSSP ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD) 50% 22-8N-4W 50% 27-8N-4W NEWFIELD EXPLORATION MID-CONTINENT INC 10-25-2018 |
| SPACING - 704998 | 11/19/2019 - GC2 - EXT OF TIME FOR ORDER 685499 UNTIL 10-25-2020. |

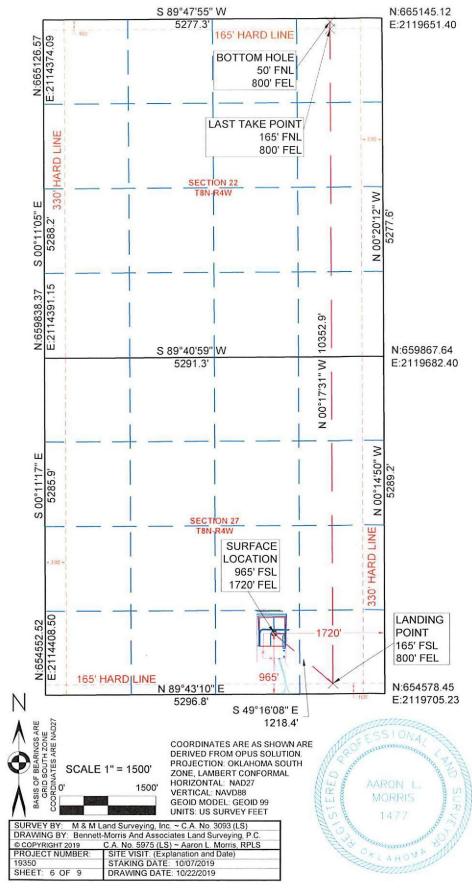
PERMIT PLAT

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC. Lease Name: LARRY 0804 2H-22X

Section 27 Township 8 N Range 4 W, I.B.M, County of McClain, State of Oklahoma Elevation Good Location? Original Location: 965'FSL - 1720'FEL 1228' GROUND YES

Distance & Direction From Nearest Town: 3.0 miles East of Blanchard.



| SURFA | CE LOCATION | LANDI | NG POINT | |
|--|--|--|--|--|
| DATUM | 1: NAD27 | DATUN | 1: NAD27 | |
| LAT: | 35° 08' 02.46"N | LAT: | 35° 07' 54.56"N | |
| LONG: | 97° 36' 19.55"W | LONG: | 97° 36' 08.48"W | |
| | 35.134016°N | | 35.131822°N | |
| LONG: | 97.605431°W | LONG: | 97.602354°W | |
| | 655534.45 | | 654739.54 | |
| X (E): | 2117981.19 | X (E): | 2118904.35 | |
| | 1: NAD83 | DATUM: NAD83 | | |
| | 35° 08' 02.70"N | | | |
| LONG: | 97° 36' 20.68"W | LONG: | 97° 36' 09.61"W | |
| LAT: | 35.134082°N | LAT: | 35.131889°N | |
| LONG: | 97.605745°W | LONG: | 97.602668°W | |
| Y (N): | 655577.1 | Y (N): | 654782.19 | |
| X (E): | 2086384.43 | X (E): | 2087307.6 | |
| | | BOTTOM HOLE | | |
| LAST T | AKE POINT | BOTTO | MHOLE | |
| | AKE POINT 1: NAD27 | | M HOLE | |
| DATUM | | DATUM | | |
| DATUN LAT: | 1: NAD27 | DATUN LAT: | I: NAD27 | |
| DATUN LAT: LONG: | 1: NAD27 35° 09' 35.82"N | DATUN LAT: LONG: | I: <u>NAD27</u> 35° 09' 36.96"N | |
| DATUN LAT: LONG: LAT: | 1: <u>NAD27</u> 35° 09' 35.82''N 97° 36' 08.62''W | DATUM LAT: LONG: LAT: LONG: | I: NAD27 35° 09' 36.96"N 97° 36' 08.62"W 35.160266°N 97.602394°W | |
| DATUN LAT: LONG: LAT: LONG: | 1: NAD27 35° 09' 35.82"N 97° 36' 08.62"W 35.159950°N | DATUM LAT: LONG: LAT: LONG: Y (N): | I: NAD27 35° 09' 36.96"N 97° 36' 08.62"W 35.160266°N 97.602394°W 665092.24 | |
| DATUN LAT: LONG: LAT: LONG: Y (N): | 1: NAD27 35° 09' 35.82"N 97° 36' 08.62"W 35.159950°N 97.602393°W | DATUM LAT: LONG: LAT: LONG: Y (N): | I: NAD27 35° 09' 36.96"N 97° 36' 08.62"W 35.160266°N 97.602394°W | |
| DATUN LAT: LONG: LAT: LONG: Y (N): X (E): | 1: NAD27 35° 09' 35.82"N 97° 36' 08.62"W 35.159950°N 97.602393°W 664977.24 | DATUM LAT: LONG: LAT: LONG: Y (N): X (E): | I: NAD27 35° 09' 36.96"N 97° 36' 08.62"W 35.160266°N 97.602394°W 665092.24 | |
| DATUN LAT: LONG: LAT: LONG: Y (N): X (E): DATUN | 1: NAD27 35° 09' 35.82"N 97° 36' 08.62"W 35.159950°N 97.602393°W 664977.24 2118852.29 | DATUM LAT: LONG: LAT: LONG: Y (N): X (E): DATUM LAT: | I: NAD27 35° 09' 36.96"N 97° 36' 08.62"W 35.160266°N 97.602394°W 665092.24 2118851.7 I: NAD83 35° 09' 37.20"N | |
| DATUM LAT: LONG: LAT: LONG: Y (N): X (E): DATUM LAT: | 1: NAD27 35° 09' 35.82"N 97° 36' 08.62"W 35.159950°N 97.602393°W 664977.24 2118852.29 1: NAD83 | DATUM LAT: LONG: LAT: LONG: Y (N): X (E): DATUM LAT: LONG: | I: <u>NAD27</u> <u>35° 09' 36.96"N</u> <u>97° 36' 08.62"W</u> <u>35.160266°N</u> <u>97.602394°W</u> <u>665092.24</u> <u>2118851.7</u> I: <u>NAD83</u> <u>35° 09' 37.20"N</u> <u>97° 36' 09.75"W</u> | |
| DATUM LAT: LONG: LAT: LONG: Y (N): X (E): DATUM LAT: LONG: LAT: | 1: NAD27 35° 09' 35.82"N 97° 36' 08.62"W 35.159950°N 97.602393°W 664977.24 2118852.29 1: NAD83 35° 09' 36.06"N 97° 36' 09.75"W 35.160016°N | DATUM LAT: LONG: LAT: LONG: Y (N): X (E): DATUM LAT: LONG: LAT: | I: <u>NAD27</u> <u>35° 09' 36.96"N</u> <u>97° 36' 08.62"W</u> <u>35.160266°N</u> <u>97.602394°W</u> <u>665092.24</u> <u>2118851.7</u> I: <u>NAD83</u> <u>35° 09' 37.20"N</u> <u>97° 36' 09.75"W</u> <u>35.160332°N</u> | |
| DATUM LAT: LONG: LAT: LONG: Y (N): X (E): DATUM LAT: LONG: LAT: | 1: NAD27 35° 09' 35.82"N 97° 36' 08.62"W 35.159950°N 97.602393°W 664977.24 2118852.29 1: NAD83 35° 09' 36.06"N 97° 36' 09.75"W | DATUM LAT: LONG: LAT: LONG: Y (N): X (E): DATUM LAT: LONG: LAT: LONG: | I: NAD27 35° 09' 36.96"N 97° 36' 08.62"W 35.160266°N 97.602394°W 665092.24 2118851.7 I: NAD83 35° 09' 37.20"N 97° 36' 09.75"W 35.160332°N 97.602708°W | |
| DATUM LAT: LONG: LAT: LONG: Y (N): X (E): DATUM LAT: LONG: LAT: LONG: Y (N): | 1: NAD27 35° 09' 35.82"N 97° 36' 08.62"W 35.159950°N 97.602393°W 664977.24 2118852.29 1: NAD83 35° 09' 36.06"N 97° 36' 09.75"W 35.160016°N | DATUM LAT: LONG: LAT: LONG: Y (N): X (E): DATUM LAT: LONG: LAT: LONG: Y (N): | I: <u>NAD27</u> <u>35° 09' 36.96"N</u> <u>97° 36' 08.62"W</u> <u>35.160266°N</u> <u>97.602394°W</u> <u>665092.24</u> <u>2118851.7</u> I: <u>NAD83</u> <u>35° 09' 37.20"N</u> <u>97° 36' 09.75"W</u> <u>35.160332°N</u> | |

This location has been staked according to the best official survey records available to us. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified. Please review this plat and notify us immediately of any discrepancy. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified.

CERTIFICATE:

I Aaron Morris a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

10/23/2019

Aaron L. Morris R.P.L.S. No.1477 Bennett-Morris & Associates Land Surveying P.C. ~ C.A. No. 5795 (LS) Phone (580) 226-5108 Fax (888) 662-7778 1010 Northwest Boulevard Ardmore, OK 73401