API NUMBER: 083 24452

Straight Hole

Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/19/2019
Expiration Date: 05/19/2021

PERMIT TO DRILL

WELL LOCATION:	Sec: 24	Twp: 1	5N R	ge:	3W	County	: LOGA	AN		
SPOT LOCATION:	C	NE NE		1W		FEET FROM QUARTER:	FROM	NORTH	FROM	EAST
						SECTION LINES:		330		330
Lease Name: V	WARD TRUST					We	II No:	1		

Well will be 330 feet from nearest unit or lease boundary.

Operator GLB EXPLORATION INC Telephone: 4057870049 OTC/OCC Number: 18634 0

GLB EXPLORATION INC 7716 MELROSE LN

OKLAHOMA CITY, OK 73127-6002

TOM WARD, TRUSTEE HAROLD B WARD, REVOCABLE TRUST DATED 7/16/91

6212 SOUTH SANDUSKY AVE

TULSA OK 74136

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth	
1	TONKAWA	3950	6	VIOLA	6000	
2	LAYTON	4850	7	SIMPSON DOLOMITE	6060	
3	PRUE	5700	8	1ST WILCOX	6170	
4	RED FORK	5780	9	2ND WILCOX	6220	
5	HUNTON	5900	10			
Spacing Orders:	625874	Location Exception Orders:	682470	Increased Density Orde	Increased Density Orders:	
	436293		700797			

Pending CD Numbers: 201905520 Special Orders:

Total Depth: 6300 Ground Elevation: 1101 Surface Casing: 650 Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37058
Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

Notes:

Category Description

HYDRAULIC FRACTURING 10/29/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 682470 11/18/2019 - GC2 - (I.O.) NW4 24-15N-3W

X436293 LYTN, PRUE, RDFK, HNTN, VIOL, SMPSD

X652874 TNKW, WLCX1, WLCX2 330' FNL, 330' FEL OF NW4 24-15N-3W

HILL OIL COMPANY, INC

9-5-2018

LOCATION EXCEPTION - 688338 11/18/2019 - GC2 - EXT OF TIME FOR ORDER 682470 UNTIL 9-5-2020.

PENDING CD - 201905520 11/19/2019 - GC2 - NW4 24-15N-3W

X682470 CHANGE OF OPERATOR TO GLB EXPLORATION, INC.

HEARING 11-25-2019

PUBLIC WATER SUPPLY WELLS 11/18/2019 - G71 - DAVIS CLENN ESTATES WATER UTIL - 2 PWS/WPA SE/4 23-15N-3W & ROCK

CREEK - 4 PWS/WPA SW/4 24-15N-3W

SPACING - 436293 11/18/2019 - GC2 - (160)(80) NW4 24-15N-3W

EXT 160215 (160) LYTN, PRUE, RDFK, HNTN, VIOL, SMPSD, OTHERS

EXT 51681 (80) LD NW/SE WLCX1, WLCX2

**EXT OTHER** 

SPACING - 652874 11/18/2019 - GC2 - (80) NW4 24-15N-3W LD NW/SE

EXT 374993 TNKW