

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 015 22115 C

Approval Date: 11/25/2019
Expiration Date: 05/25/2021

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 33 Twp: 6N Rge: 9W

County: CADDO

SPOT LOCATION: W2 NE SE SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 990 2180

Lease Name: MAD MAX CAMPGROUND

Well No: 1-33

Well will be 990 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC

Telephone: 4055331300; 4055331

OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC
1511 S SANGRE RD
STILLWATER, OK 74074-1869

GENE L. DAY
ROUTE 1, BOX 41-V
CEMENT OK 73017

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MARCHAND	9748	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 509009

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201903014

Special Orders: 112216

Total Depth: 10800

Ground Elevation: 1430

Surface Casing: 1052 IP

Depth to base of Treatable Water-Bearing FM: 880

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 33 Twp 6N Rge 9W County CADDO

Spot Location of End Point: SW SE SE SW

Feet From: SOUTH 1/4 Section Line: 302

Feet From: WEST 1/4 Section Line: 2104

Measured Total Depth: 10800

True Vertical Depth: 10759

End Point Location from Lease,

Unit, or Property Line: 0

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ENTRY AND EXIT FOOTAGES	10/7/2019 - GB1 - MARCHAND TOP 436' FSL, 2173' FWL MARHCAND BOTTOM 417' FSL, 2168' FWL BASED ON SURVEY AND TOP AND BOTTOM DEPTH FOR MARCHAND PERFS
HYDRAULIC FRACTURING	6/19/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201903014	7/24/2019 - GB1 - (I.O.) 33-6N-9W X509009 MRCD FIRST MRCD PERF 436' FSL, 2173' FWL LAST MRCD PERF 417' FSL, 2168' FWL NO OP. NAMED REC. 11/19/2019 (JOHNSON) ***SHL AND FORMATION TOP WILL BE ADDED TO INTERIM ORDER PER ATTORNEY
SPACING - 509009	7/24/2019 - GB1 - (640) 33-6N-9W EXT OTHERS EXT 269588 MRCD