API NUMBER: 017 25562

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/25/2019
Expiration Date: 05/25/2021

Horizontal Hole Multi Unit

PERMIT TO DRILL

WELL LOCATION SPOT LOCATION Lease Name:		Rge: 7W County: CAN. SW FEET FROM QUARTER: FROM SECTION LINES: Well No:	SOUTH FROM	WEST 2335 Well	will be 907 feet from nearest unit or lease boundary.
Operator Name:	CAMINO NATURAL RESC	DURCES LLC	Telephone: 720)4052706	OTC/OCC Number: 24097 0
	CAMINO NATURAL RESOURCES LLC 401 17TH ST STE 1000 DENVER, CO 80202-1247			VICKI PROCTOR TRUST 3304 W JONES RD EL RENO OK 73036	
Formation(s)	(Permit Valid for Lis	ted Formations Only): Depth		Name	Depth
2 3 4	MISSISSIPPIAN WOODFORD	10177 10505	6 7 8 9		
5 Spacing Orders:	141057 665725 699797	Location Exception	Orders:		Increased Density Orders:
Pending CD Num	201904928 201904929 201904930 201904929				Special Orders:
Total Depth: 2	21126 Ground Elev	vation: 1368 Surface	Casing: 1500		Depth to base of Treatable Water-Bearing FM: 310

Deep surface casing has been approved

H. SEE MEMO

D. One time land application -- (REQUIRES PERMIT)

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Chlorides Max: 5000 Average: 3000

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is NON HSA

Pit Location Formation: CHICKASHA

PERMIT NO: 19-37072

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 07 Twp 12N Rge 7W County CANADIAN

Spot Location of End Point: SE SE SW SW
Feet From: SOUTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 1205

Depth of Deviation: 10098 Radius of Turn: 527

Direction: 175

Total Length: 10200

Measured Total Depth: 21126

True Vertical Depth: 10540

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 11/21/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/21/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 705156 11/22/2019 - GC2 - (I.O.) 6 & W2 7-12N-7W

X141057 MSSP 6-12N-7W X665725 WDFD 6-12N-7W

X699797 MSSP, WDFD W2 7-12N-7W

COMPL. INT. (6-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1,100' FWL COMPL. INT. (W2 7-12N-7W)

NCT 0' FNL, NCT 165' FSL, NCT 1,100' FWL

NO OP. NAMED 11-13-2019

MEMO 11/21/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN

RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 201904930 11/22/2019 - GC2 - 6-12N-7W

X665725 WDFD 2 WELLS

NO OP. NAMED

REC. 10-22-2019 (MILLER)

SPACING - 141057 11/22/2019 - GC2 - (640) 6-12N-7W

EXT 124533 MSSP EXT OTHERS EST OTHER

SPACING - 665725 11/22/2019 - GC2 - (640)(HOR) 6-12N-7W

EXT 644443 WDFD

COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL

SPACING - 699797 11/22/2019 - GC2 - (320)(HOR) W2 7-12N-7W SU

EST MSSP, WDFD, OTHER

COMPL. INT. (MSSP) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP ORDER 146122 MSSP;

SP ORDER 147489 MSSP)

SPACING - 705155 11/22/2019 - GC2 - (I.O.) 6 & W2 7-12N-7W

EST MULTIUNIT HÖRIZONTAL WELL

X141057 MSSP 6-12N-7W X665725 WDFD 6-12N-7W

X699797 MSSP, WDFD W2 7-12N-7W

(MSSP ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD)

50% 6-12N-7W 50% W2 7-12N-7W NO OP NAMED 11-13-2019



