API NUMBER: 045 23822

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/25/2019
Expiration Date: 05/25/2021

23429 0

Well will be 1850 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

			<u> </u>	DITTLE
WELL LOCATION:	Sec: 22 Twp: 18N Rge: 2	25W County: ELLI	S	
SPOT LOCATION:	NE NW NE SW	FEET FROM QUARTER: FROM	SOUTH FROM	WEST
		SECTION LINES:	2515	1850
Lease Name: S	SCULPIN 22X15-18-25	Well No:	1HA	
Operator Name:	FOURPOINT ENERGY LLC		Telephone:	3032900990

P DERYLE PARKER

177145 EAST COUNTY ROAD 68

ARNETT OK 73832

FOURPOINT ENERGY LLC 100 SAINT PAUL ST STE 400

DENVER, CO 80206-5140

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	I	Depth
1	CLEVELAND	8790	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	100886	Location Exception Orders:	701270		Increased Density Orders	s: 701138
	701708		702896			702332
	702895					

Pending CD Numbers: Special Orders:

Total Depth: 17506 Ground Elevation: 2198 Surface Casing: 540 Depth to base of Treatable Water-Bearing FM: 390

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

H. SEE MEMO

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36991

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec. 15 Twp 18N Rge 25W County **ELLIS** NW Spot Location of End Point: NW ΝE NW Feet From: NORTH 1/4 Section Line: 10 WEST Feet From: 1/4 Section Line: 795

Depth of Deviation: 8976
Radius of Turn: 478
Direction: 350
Total Length: 7779

Measured Total Depth: 17506

True Vertical Depth: 9167

End Point Location from Lease,
Unit, or Property Line: 10

Notes:

Category Description

EXCEPTION TO RULE - 701270 11/25/2019 - GB6 - (I.O.) 22-18N-25W

X165:10-3-28(C)(2)(B) CLVD (SCULPIN 22X15-18-25 1HA)

MAY BE CLOSER THAN 600' TO SHINER 22X27-18-25 1HB AND/OR TO SHINER 22X27-18-25 2HC

FOURPOINT ENERGY, LLC

08/26/2019

HYDRAULIC FRACTURING 11/13/2019 - GC2 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

X100886 CLVD 2 WELLS

FOURPOINT ENERGY, LLC

08/21/2019

INCREASED DENSITY - 702332 11/25/2019 - GB6 - 15-18N-25W

X100886/701708 CLVD

2 WELLS

FOURPOINT ENERGY, LLC

09/17/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23822 SCULPIN 22X15-18-25 1HA

LOCATION EXCEPTION - 702896 11/25/2019 - GB6 - (I.O.) 15 & 22 -18N-22W

X100886/701708 CLVD (15-18N-25W)

X100886 CLVD (22-18N-25W)

SHL 2515 FLS, 1850 FWL 22-18N-25W

COMPL. INT. NCT 2640' FSL, NCT 0' FNL, NCT 330' FWL 22-18N-25W COMPL. INT. NCT 0' FSL, NCT 165' FNL, NCT 330' FWL 15-18N-25W

FOURPOINT ENERGY, LLC

09/27/2019

MEMO 11/13/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 100886 11/25/2019 - GB6 - (640) 15 & 22 -18N-25W

EXT 82943/88225 CLVD

EXT OTHERS EST OTHERS

SPACING - 701708 11/25/2019 - GB6 - (640) 15-18N-25W

AMD 100886 CLVD TO SPECIFY DEPTH

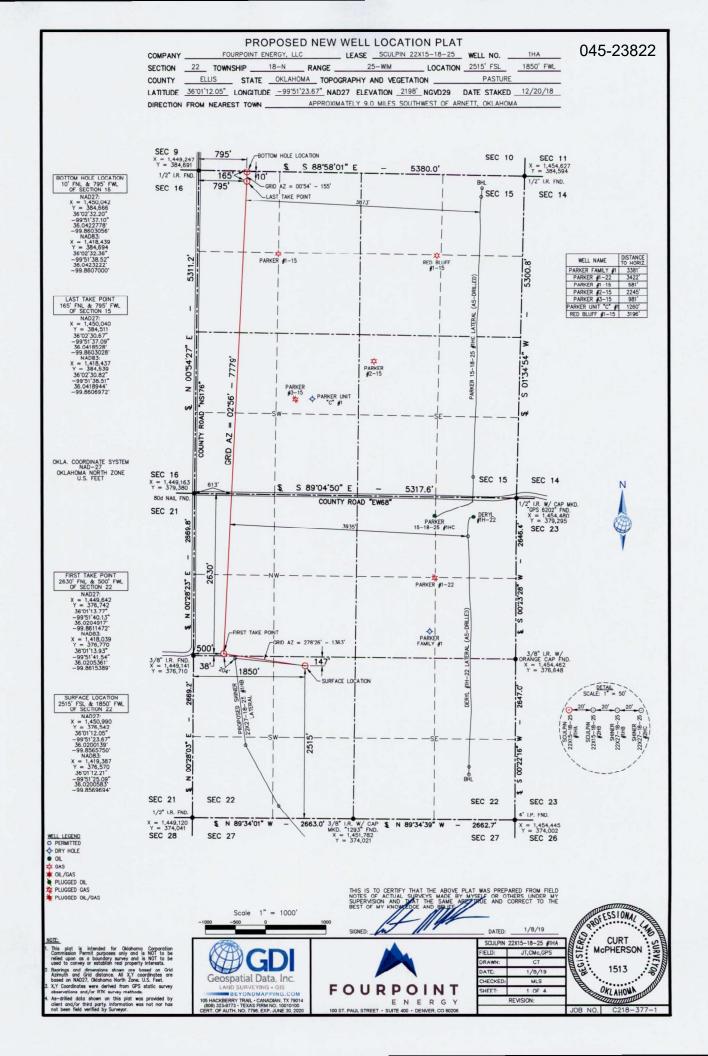
VAC OTHER AMD OTHER

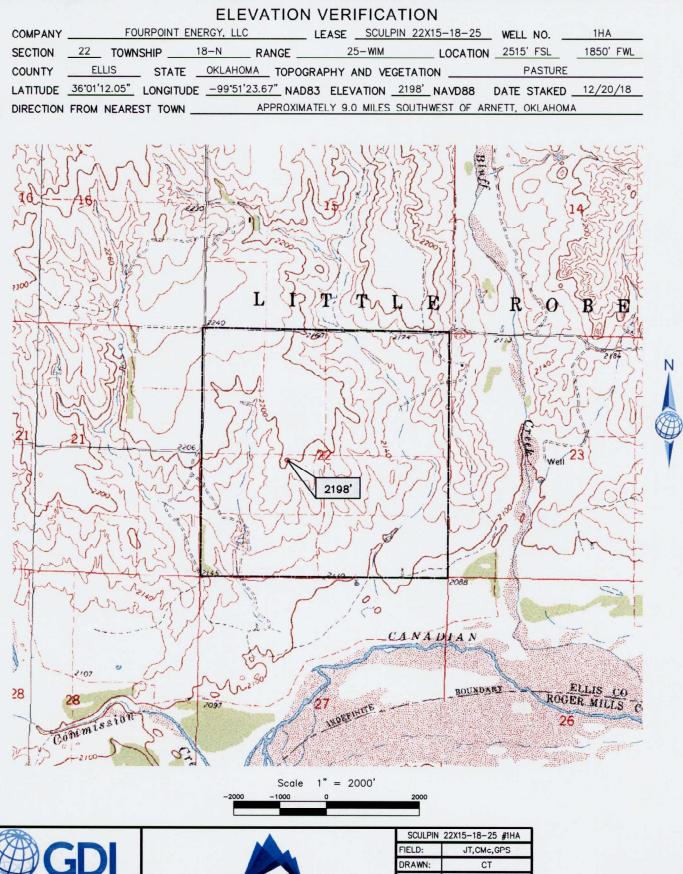
SPACING - 702895 11/25/2019 - GB6 - (I.O.) 15 & 22 -18N-25W

EST MULTIUNIT HORIZONTAL WELL X100886/701708 CLVD 15-18N-25W

X100886 CLVD 22-18N-25W

67% 15-18N-25W 33% 22-18N-25W 09/27/2019



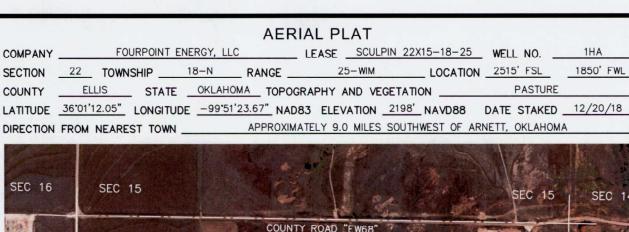






DRAWN:	CT
DATE:	1/8/19
CHECKED:	MLS
SHEET:	2 OF 4
	REVISION:
3-11-1	a description of the

JOB	NO.	C218-377-2









BEYONDMAPPING, COM 105 HACKBERRY TRAIL • CANADIAN, TX 79014 (806) 323-9773 • TEXAS FIRM NO. 10010100 CERT. OF AUTH. NO. 7796, EXP. JUNE 30, 2020



SCULPIN	22X15-18-25 #1HA
FIELD:	JT,CMc,GPS
DRAWN:	CT
DATE:	1/8/19
CHECKED:	MLS
SHEET:	3 OF 4
	REVISION:

JOB NO. C218-377-3



VICINITY MAP FOURPOINT ENERGY, LLC ____ LEASE __SCULPIN 22X15-18-25 WELL NO. _ COMPANY _ __22_ TOWNSHIP __ 18-N RANGE 25-WIM ____ LOCATION _ 2515' FSL 1850' FWL SECTION PASTURE COUNTY ELLIS STATE OKLAHOMA TOPOGRAPHY AND VEGETATION _ LATITUDE 36'01'12.05" LONGITUDE -99'51'23.67" NAD83 ELEVATION 2198' NAVD88 DATE STAKED 12/20/18 APPROXIMATELY 9.0 MILES SOUTHWEST OF ARNETT, OKLAHOMA DIRECTION FROM NEAREST TOWN _ 5 283 3 2 1 8 2110 11 12 10 16 15 21N/23W 17 16 46 21N/24W 15 21 22 22 23 20 21 24 22 23 27 26 25 Z 25 -30 30 29 26 28 31 32 34 35 34 35 35 31 32 33 31 32 36 33 6 8 3 5 10 12 10 11 12 16 15 14 117 143 16 15 17 18 17 13 14 13 18 20N/ 21 22 23 24 22 23 FW57 19 201 24 19 20 22 23, 19-_20 7 21 22 23 21 24 28 - 28 27 30 29 27 FW 58 29 28 27 EW58 26 30 -29 _28 27 25 26 25 30 25 33 34 33 345 35 31 32 33 34 35 34 35 36 35 36 31 32 33 34 35 36 31 32 33 34 35 2 1 6 5 4 3 2 1 6 5 4 3 2 2 5 4 7 8 30 10 11 9 10 11 60 7 EW61 11 % 12 16 15 14 13 19N/26W 18 ARNETT 15 14 17 16 19N/24W 13 18 17 16 15 14 13 19N/23W 14 13 19N/24W 22 23 24 19 20 21 22 20 21 22 23 24 19 21 22 23 24 19 20 21 EW63 23 24 19 22 23 20___21 22 21 20 23 24 28 27 26 28 27 25 30 29 30 29 28 -27 26 28 7 27 26 30 29 28 27 26 25 26 34 35 36 31 32 33 34 35 EW65 D 33 34 34 35 36 31 32 33 32 33 5 4 283 3 2 4 3-2 15 6 4 2 6 5 4 3 9 2 1 6._ 8 ~2 10 11 12 10 11 12 / 7 11 5 [11 12] 7 10 2 16 15 14 13 18 17 16 15 14 13 18 17 16 15 18N/25W 21 22 22 23 24 19 20 21 23 24 19 20 21 23 24 19 20 21 28 27 26 25 30 29 28 27 26 25 30 29 28 27 26 25 30 29 28 15 14 18N/24W 18 17 16 15 18N/23W 18 17 EW 68 14 13 -13



35 36

10 11 12

26

17 16 1 15 14 17N/26W

20 21 22

29 28 27

132 31

BEYONDMAPPING.COM 105 HACKBERRY TRAIL - CANADIAN, TX 79014 (806) 323-9773 - TEXAS FIRM NO. 10010100 CERT. OF AUTH. NO. 7796, EXP. JUNE 30, 2020



22 23 /24

13

17N/24W

33

18 17 16

20 21 22

23

17N/23W- 14 13

8 19/10 11 16N/23W EW7 13 18 17 16 15 14 13 18 19 24 19 20 21 22 23

26 25

				14			K	G	1	
100 ST. PAUL	STREET	•	SUITE	400	•	DEN	VER,	CO	30206	,

SCULPIN 22	2X15-18-25 #1HA
FIELD:	JT,CMc,GPS
DRAWN:	CT
DATE:	1/8/19
CHECKED:	MLS
SHEET:	4 OF 4
R	EVISION:

19 20

21 22

L8 2 9 10 5 11

21 22

23 24

JOB	NO.	C218-377-4



20 21 22 23 24