

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 025 21080

Approval Date: 05/29/2020

Expiration Date: 11/29/2021

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 15 Township: 3N Range: 9ECM County: CIMARRON

SPOT LOCATION: ☐ C ☐ SW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1980 660

Lease Name: HANES TRUST

Well No: 2-15

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: HADAWAY CONSULTING & ENGINEERING

Telephone: 8063239811

OTC/CCC Number: 22787 0

HADAWAY CONSULTING & ENGINEERING LLC

PO BOX 188

CANADIAN, OK 79014-0188

DORUS HANES

HC1 BOX 25

KEYES

OK 73947-

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|-----------------|----------|-------|
| 1 RED CAVE | 452RDCV | 1625 |
| 2 COUNCIL GROVE | 451CCGV | 2850 |
| 3 HEEBNER | 406HBNR | 3410 |
| 4 CHEROKEE | 404CHRK | 4110 |
| 5 MORROW UP | 402MRRWU | 4285 |

| Name | Code | Depth |
|-------------------|----------|-------|
| 6 MORROW SANDHILL | 402MWSDL | 4484 |
| 7 MISSISSIPPI | 351MISS | 4780 |

Spacing Orders: 44385

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202001000

Special Orders: No Special Orders

Total Depth: 4862

Ground Elevation: 3768

Surface Casing: 1050

Depth to base of Treatable Water-Bearing FM: 180

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. CBL REQUIRED

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category 1B

Pit Location is: BED AQUIFER

Pit Location Formation: OGALLALA

NOTES:

Category

Description

DEEP SURFACE CASING

1/6/2020 2-15 APP COVERED; (1) MUD PIT OR TO TD TO PROTECT SHALLOW SANDS, (2) 2-STAGE CEMENTING TOOL TO BE SET AT 100' BELOW BTW, & (3) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

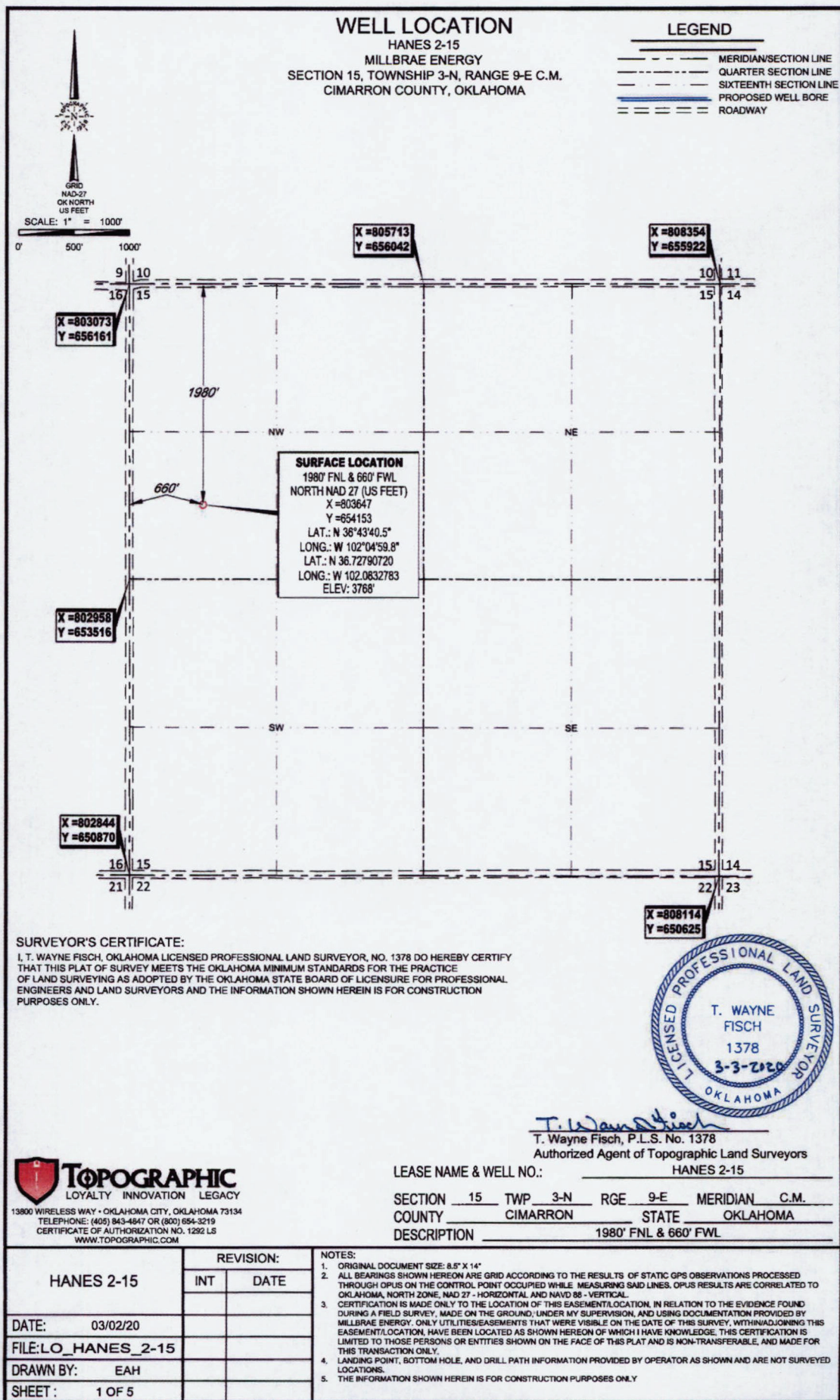
This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Office of the Conservation Division as to when Surface Casing will be run.

| | |
|------------------------|--|
| HYDRAULIC FRACTURING | <p>3/6/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p> |
| PENDING CD - 202001000 | <p>5/29/2020 - GB1 - (I.O.) 15-3N-9ECM X44385 MWSDL 1980' FNL, 660' FWL NO OP NAMED REC 5/12/2020 (NORRIS)</p> |
| SPACING | <p>3/19/2020 - GB1 - RDCV, CCGV, HBNR, CHRK, MRRWU, MISS UNSPACED, 640-ACRE LEASE 15-3N-9ECM</p> |
| SPACING - 44385 | <p>3/19/2020 - GB1 - (640) 15-3N-9ECM EST MWSDL</p> |
| SURFACE CASING | <p>3/19/2020 - GB1 - DEEP SURFACE CASING SET @ 1650' W/ DV TOOL @ 280' TO COVER BTW @ 180'</p> |



Jessica McLain

From: Virginia Hullinger
Sent: Tuesday, June 9, 2020 8:14 AM
To: Jessica McLain
Cc: Cass Luckett; Shana Swirin-Miles; Dan Walkup; Steven Carlson
Subject: FW: Hanes Trust 2-15 AAPI 025-21080

Jessica,
Please void the permit on the Hanes Trust 2-15 API 025-21080. If you have questions please contact me.
Virginia

From: Darrell Narron [mailto:narron@hadeng.com]
Sent: Monday, June 8, 2020 7:58 PM
To: Virginia Hullinger <Virginia.Hullinger@occ.ok.gov>
Cc: Dennis Niskern <Dennis.Niskern@occ.ok.gov>; Marty Rowley - Attorney (marty@martyrowley.com) <marty@martyrowley.com>; Darrell Narron <narron@hadeng.com>
Subject: [EXTERNAL] RE: Hanes Trust 2-15 AAPI 025-21080

Virginia,
Thank you for the call today! Please void the Hanes Trust 2-15, API 025-21080 permit. We did not file this permit and do not know anything about this well. We do not know Ron Brown that filed the permit, nor does he work for us. We believe this is identity theft at the least.

Thanks, Darrell

Darrell Narron

Hadaway Consulting & Engineering
Office 806-323-9811
Cell 806-886-7368
PO 188
Canadian, Tx 79014
www.hadeng.com

From: Virginia Hullinger <Virginia.Hullinger@occ.ok.gov>
Sent: Monday, June 8, 2020 5:41 PM
To: Darrell Narron <narron@hadeng.com>
Cc: Dennis Niskern <Dennis.Niskern@occ.ok.gov>
Subject: Hanes Trust 2-15 AAPI 025-21080

Mr. Narron,
Per our conversation today, if you believe the Permit to Drill (form 1000) for the above referenced well was fraudulently filed please request that the Technical Department of the Oklahoma Oil and Gas Division void the Permit to drill on the Hanes Trust 2-15 API 025-21080. Email a request to me and we will begin the process. This will be viewable once

voided in the Oil and Gas Imaged Documents section of the Oklahoma Corporation Commission's website. Please contact me if you have additional questions.

Regards,

Virginia Hullinger
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Technical Services Manager
Office Phone(405)522-4451
Virginia.Hullinger@occ.ok.gov ****new email****

