		0	KLAHOMA CORPOR	ATION COMMISSIC	DN		
API NUMBER:	019 26487		OIL & GAS CONSER		Approval Date: 06/13/2022		
	010 20401		P.O. BO		Expiration Date: 12/13/2023		
	0.1 0.0		OKLAHOMA CITY (Rule 165				
Straight Hole	Oil & Gas		(itale iet				
			<u>PERMIT 1</u>	<u>U DRILL</u>			
WELL LOCATION:	Section: 15	Township: 4S R	ange: 2W County: CA	RTER			
SPOT LOCATION:		SW FEET FROM QU					
SPOT LOCATION.				ROM WEST			
		SECTION	N LINES: 1696	1373			
Lease Name:	HEWITT UNIT		Well No: 15-4304		Well will be 1373 feet from nearest unit or lease boundary.		
Operator Name:	XTO ENERGY INC		Telephone: 4053193200	1. 8178852283	OTC/OCC Number: 21003 0		
-							
XTO ENERG	SY INC			FARL J. DETHLO	FF & JOYCE DETHLOFF		
22777 SPRINGWOODS VILLAGE PKWY				6262 RECK RD			
_	NGWOODS VILLAGI			0202 RECK RD			
SPRING,		TX 77389-142	25	WILSON	OK 73463		
Formation(s)	(Permit Valid for Li	sted Formations On	y):				
Name		Code	Depth				
1 PONTOTO	С	419PNTC	800				
2 HOXBAR		405HXBR	1191				
3 DEESE		404DEESS	2116				
Spacing Orders:	67990		Location Exception Orders:	No Exceptions	Increased Density Orders: No Density		
Pending CD Numb	ers: No Pending		Working interest owners'	notified: ***	Special Orders: No Special		
Total Depth:	0	levation: 844	Surface Casing 6	50	Depth to base of Treatable Water-Bearing FM: 450		
Total Depth.	3500 Ground E	levalion. 644	Surface Casing: 6	50	Deptil to base of mediable water-bearing i wi. 400		
Under	r Federal Jurisdiction: No			Approved Method for di	isposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38366			
Surfac	e Water used to Drill: Yes	;		H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - WALNUT		
					CREEK)		
PIT 1 INFOR	-	locad System Magaz	Dite	Category o			
	Pit System: CLOSED C		r แจ	Liner not required for C	• •		
	Mud System: WATER BAS			Pit Location Pit Location Format	nis: ALLUVIAL		
Chiorides Max: 5	000 Average: 3000			Pit Location Format	IOI. ALLUVIUM		

NOTES:

Pit

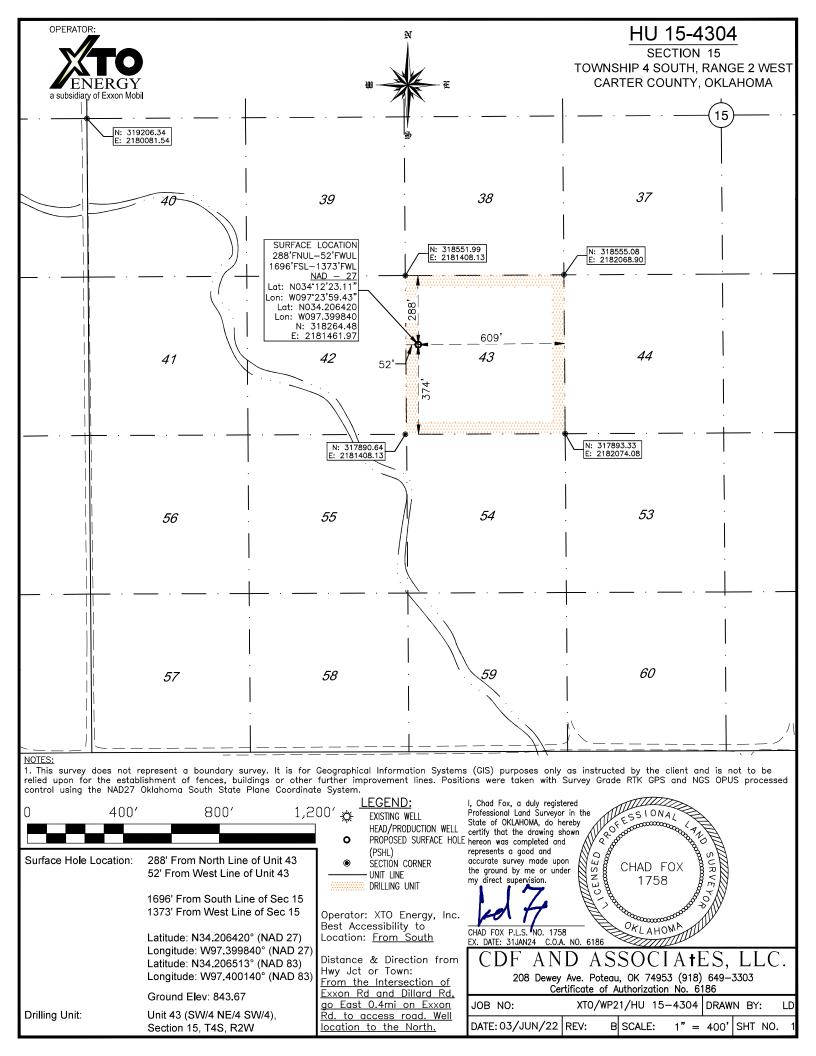
is

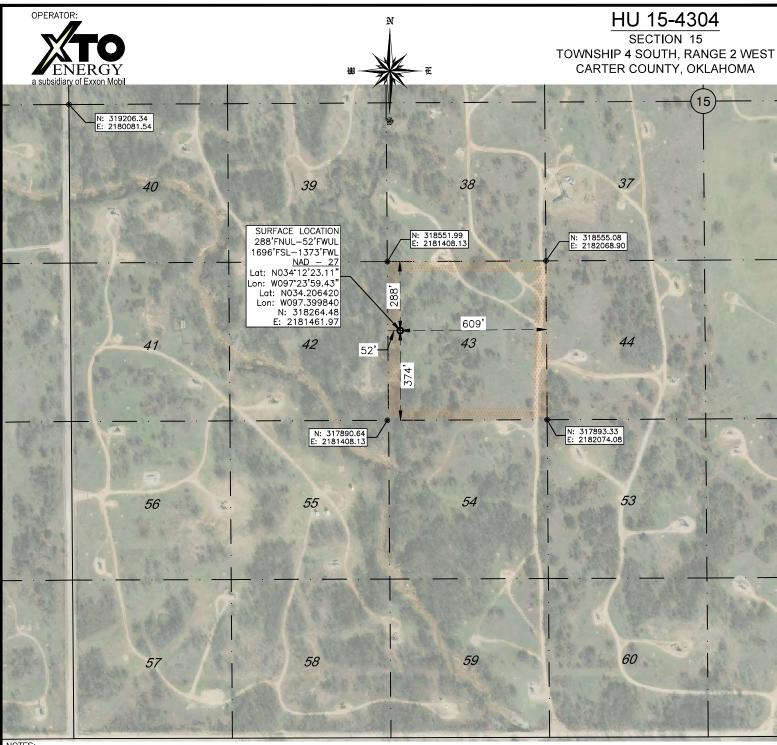
Is depth to top of ground water greater than 10ft below base of pit? $\ \mbox{Y}$

located in a Hydrologically Sensitive Area.

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Description
[6/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
[6/12/2022 - G56] - (UNIT) W2, W2 SW4 NE4, W2 NW4 SE4, SW4 SE4, W2 SE4 SE4, SE4 SE4 SE4 15 -4S-2W EST HEWITT UNIT FOR BASE OF DEESS TO SURFACE

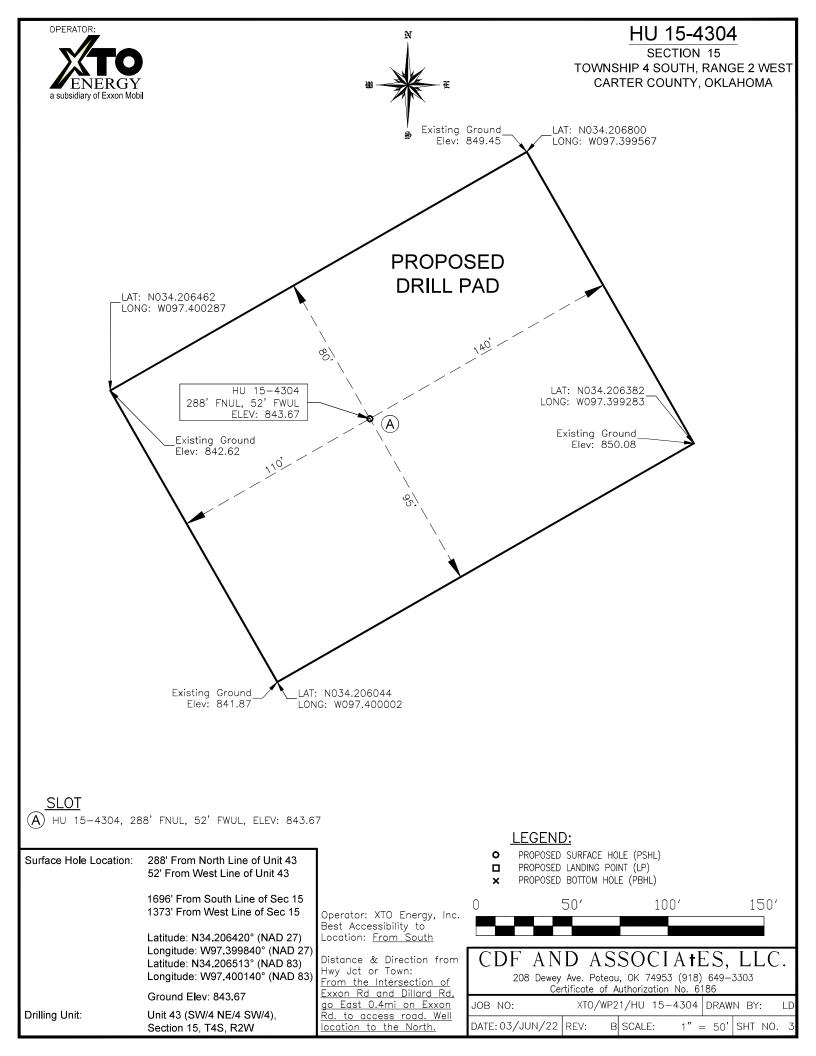


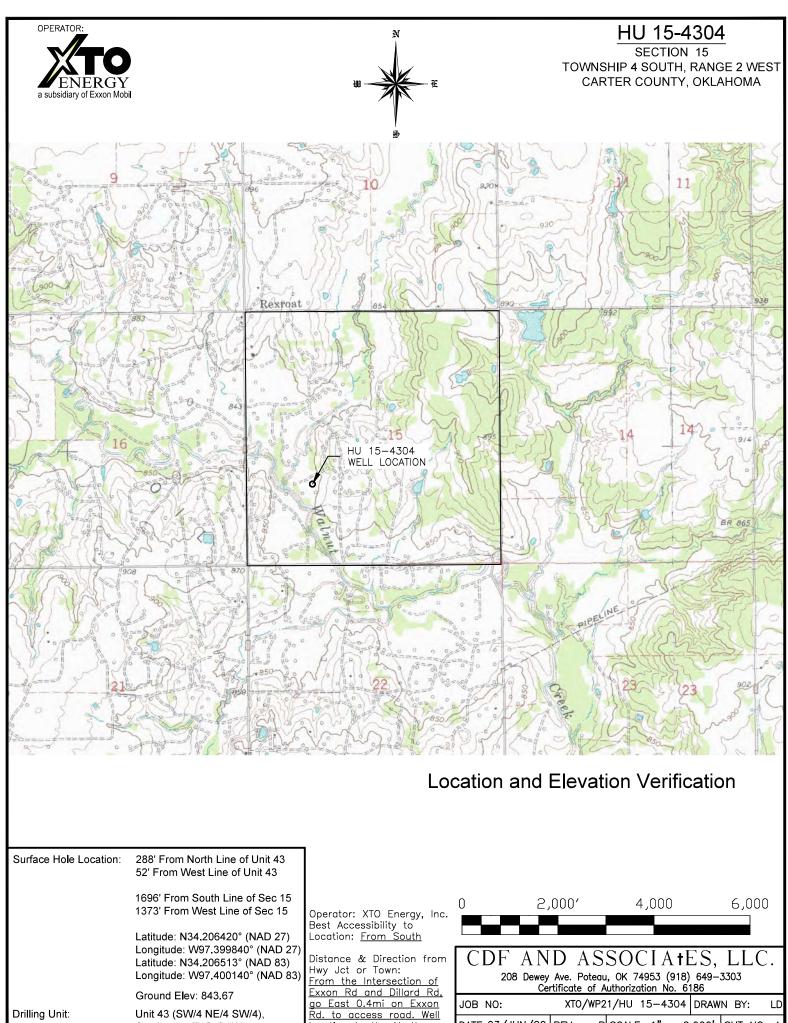


NOTES:

1. This survey does not represent a boundary survey. It is for Geographical Information Systems (GIS) purposes only as instructed by the client and is not to be relied upon for the establishment of fences, buildings or other further improvement lines. Positions were taken with Survey Grade RTK GPS and NGS OPUS processed control using the NAD27 Oklahoma South State Plane Coordinate System.

	· 800· 1,2	■ O LEGEND: I, Chad Fox, a duly registered Professional Land Surveyor in the HEAD/PRODUCTION WELL PROPOSED SURFACE HOLE HEAD/PRODUCTION WELL PROPOSED SURFACE HOLE HOLE hereon was completed and PROPOSED SURFACE HOLE
Surface Hole Location:	288' From North Line of Unit 43 52' From West Line of Unit 43	(PSHL) represents a good and accurate survey made upon UNIT LINE DRILLING UNIT represents a good and accurate survey made upon the ground by me or under my direct supervision. CHAD FOX TOX
	1696' From South Line of Sec 15 1373' From West Line of Sec 15 Latitude: N34.206420° (NAD 27)	Operator: XTO Energy, Inc. Best Accessibility to Location: From South
	Longitude: N97.399840° (NAD 27) Latitude: N34.206513° (NAD 83) Longitude: W97.400140° (NAD 83)	Distance & Direction from Hwy Jct or Town:
	Ground Elev: 843.67	Exxon Rd and Dillard Rd, Certificate of Authorization No. 6186 go East 0.4mi on Exxon JOB NO: XT0/WP21/HU 15-4304 DRAWN BY: LD
Drilling Unit:	Unit 43 (SW/4 NE/4 SW/4), Section 15, T4S, R2W	Rd. to access road. Well Date: 03/JUN/22 REV: B SCALE: 1" = 400' SHT NO. 2





location to the North.

DATE: 03/JUN/22 REV:

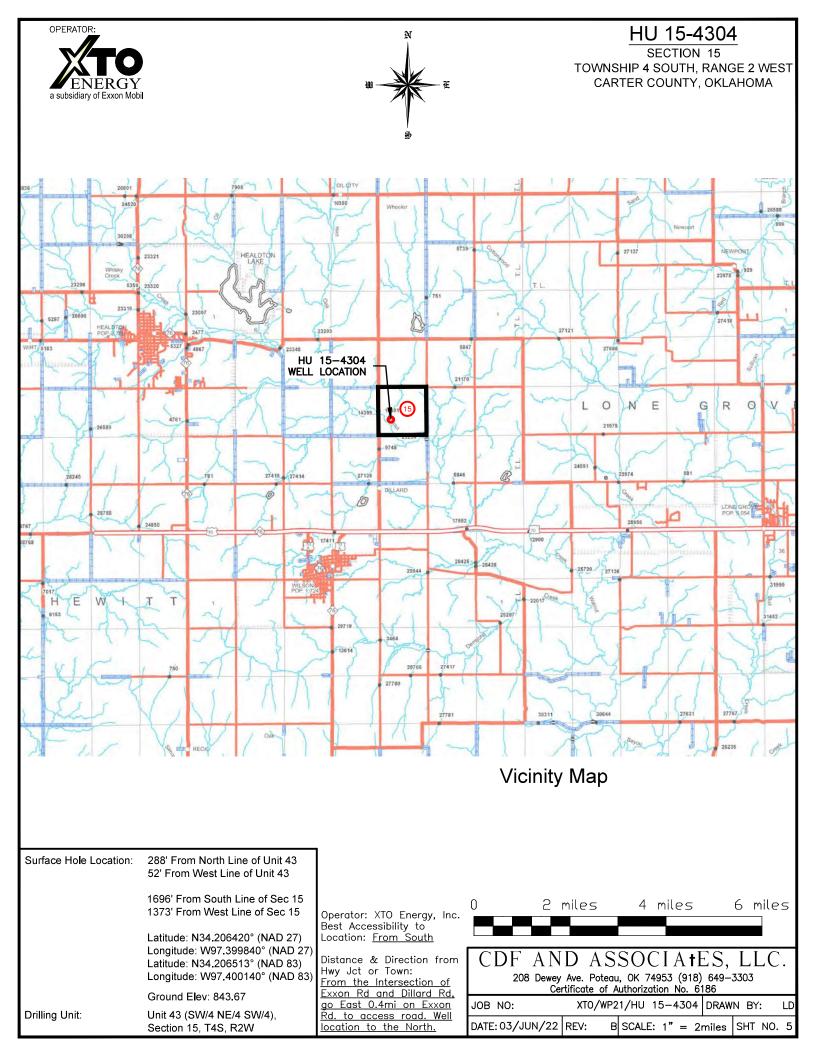
B SCALE: 1" = 2,000'

SHT NO.

4

Unit 43 (SW/4 NE/4 SW/4), Section 15, T4S, R2W

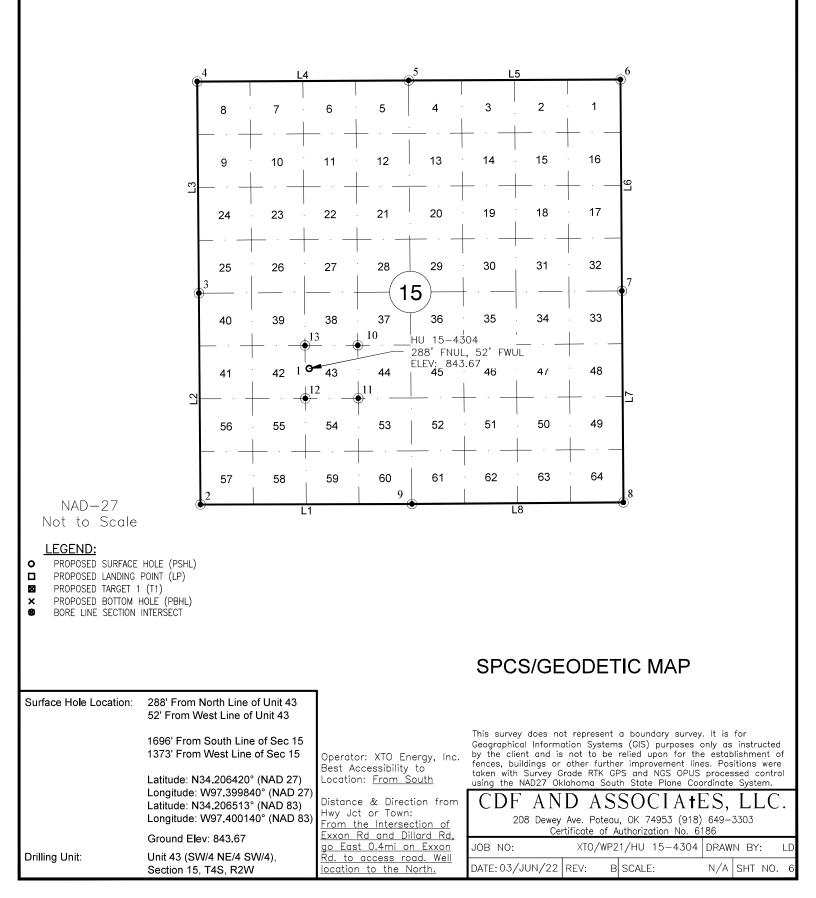
Drilling Unit:







HU 15-4304 SECTION 15 TOWNSHIP 4 SOUTH, RANGE 2 WEST CARTER COUNTY, OKLAHOMA



HU 15-4304 SECTION 15 TOWNSHIP 4 SOUTH, RANGE 2 WEST CARTER COUNTY, OKLAHOMA



Line Table					
Line #	Azimuth	Length			
L1	269.840081	2643.48			
L2	359.559860	2642.10			
L3	359.542844	2645.11			
L4	089.699142	2643.32			
L5	089.757356	2647.75			
L6	179.596484	2642.20			
L7	179.597798	2643.14			
L8	269.575919	2643.37			
I	l	1			

Point Table							
POINT	DESCRIPTION	NORTHING (NAD27)	EASTING (NAD27)	LATITUDE (NAD27)	LONGITUDE (NAD27)		
1	HU 15-4304	318264.48 (usft)	2181461.97 (usft)	34.206420	-97.399840		
2	SW CORNER SEC 15	316564.33 (usft)	2180101.88 (usft)	34.201770	-97.404372		
3	W/4 CORNER SEC 15	319206.32 (usft)	2180081.50 (usft)	34.209030	-97.404388		
4	NW CORNER SEC 15	321851.39 (usft)	2180060.41 (usft)	34.216299	-97.404406		
5	N/4 CORNER SEC 15	321865.25 (usft)	2182703.69 (usft)	34.216294	-97.395662		
6	NE CORNER SEC 15	321876.46 (usft)	2185351.41 (usft)	34.216281	-97.386904		
7	E/4 CORNER SEC 15	319234.33 (usft)	2185370.02 (usft)	34.209020	-97.386896		
8	SE CORNER SEC 15	316591.26 (usft)	2185388.57 (usft)	34.201757	-97.386888		
9	S/4 CORNER SEC 15	316571.69 (usft)	2182745.28 (usft)	34.201747	-97.395630		
10	NE CORNER UNIT 43	318555.08 (usft)	2182068.90 (usft)	34.207208	-97.397827		
11	SE CORNER UNIT 43	317893.33 (usft)	2182074.08 (usft)	34.205390	-97.397823		
12	SW CORNER UNIT 43	317890.66 (usft)	2181413.28 (usft)	34.205393	-97.400009		
13	NW CORNER UNIT 43	318551.99 (usft)	2181408.13 (usft)	34.207211	-97.400013		

Surface Hole Location:	288' From North Line of Unit 43 52' From West Line of Unit 43							
	1696' From South Line of Sec 15 1373' From West Line of Sec 15	Operator: XTO Energy, Inc. Best Accessibility to	This survey does not represent a boundary survey. It Geographical Information Systems (GIS) purposes only by the client and is not to be relied upon for the es fences, buildings or other further improvement lines. If taken with Survey Grade RTK GPS and NGS OPUS pro			only as e estab es. Pos	as instructed ablishment of ositions were	
	Longitude: N97.400140° (NAD 83) Ground Elev: 843.67	Distance & Direction from	using the NAD27 Oklahoma South State Plane Coordinate System.					
			CDE AND ACCOCIATES IIC					,
Drilling Unit:			CDF AND ASSOCIATES, LLC.					
			208 Dewey Ave. Poteau, OK 74953 (918) 649–3303 Certificate of Authorization No. 6186					
		Exxon Rd and Dillard Rd,						
		<u>go East 0.4mi on Exxon</u> Rd. to access road. Well	JOB NO: XTO/WP21/HU 15-4304 DRAWN BY: LD					LD
Brinning Grint.	Section 15, T4S, R2W	location to the North.	DATE: 03/JUN/22	REV: B	SCALE:	N/A	SHT NO.	. 7