

API NUMBER: 107 23638

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 07/31/2023

Expiration Date: 01/31/2025

Straight Hole

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 13 Township: 12N Range: 8E County: OKFUSKEE

SPOT LOCATION: ☐ NW ☐ NW ☐ SE ☐ NW FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 1539 1066

Lease Name: JULIE Well No: 4A Well will be 219 feet from nearest unit or lease boundary.

Operator Name: C & C PRODUCTIONS LLC Telephone: 9186870002; 9186870002 OTC/OCC Number: 22829 0

C & C PRODUCTIONS LLC  
1918 N 11TH ST  
MUSKOGEE, OK 74402

DANIEL DREYER  
10915 S 86TH E AVE  
TULSA OK 74133

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 BOOCH	404BOCH	3290

Spacing Orders: 581597

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202302099

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 3400

Ground Elevation: 916

Surface Casing: 460

Depth to base of Treatable Water-Bearing FM: 410

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39136

H. (Other)

MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

### PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is: BED AQUIFER

Pit Location Formation: CHANUTE

### NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/25/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 202302099	<p>[7/27/2023 - G56] - (E.O.) SE4 NW4 13-12N-8E  X581597 BOCH  SHL 219' FNL, 254' FWL  NO OP NAMED  REC 7/24/2023 (P. PORTER)</p>
SPACING - 581597	<p>[7/27/2023 - G56] - (40) W2 13-12N-8E  EST OTHERS  EXT OTHERS  EXT 290315 BOCH E2 W2</p>