API NUMBER: 019 26419

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/27/2020

Expiration Date: 04/27/2022

Directional Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 07	Township:	2S R	ange: 2W	County	: CARTE	ER					
SPOT LOCATION:	NW SW NW	NW	FEET FROM QU	ARTER: FRO	™ <b>NORTI</b>	H FROM	WEST					
			SECTION	LINES:	860		146					
Lease Name:	SW WILDCAT JIM DEE	SE UNIT		Well	No: 10-5			Well will be	131	feet from ne	earest unit or lea	se boundary.
Operator Name:	MACK ENERGY CO			Teleph	one: 580252	25580; 58	302525580			OTC/C	OCC Number:	11739 0
MACK ENER	GY CO						MACK ENE	RGY CO				
PO BOX 400							1202 N 10T	H ST				
DUNCAN,		OK	73534-040	0			DUNCAN			ОК	73534-0400	
						_  -						
Formation(s)	(Permit Valid for L	isted For	mations Onl	v):								
Name	(, e,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Code		Depti	h	7						
1 DEESE			EESS	2928								
	701901				xception Ord	lers: No	o Exceptions		Inc	reased Densit	y Orders: No E	Density Orders
											N- C	No. a si al Oudana
Pending CD Numbers: No Pending Working interest owners						ners' not	ified: ***			Specia	al Orders: NO S	Special Orders
Total Depth: 4	800 Ground I	Elevation:	1034	Surfa	ce Casino	g: 128	0	Depth t	o base o	f Treatable W	ater-Bearing FM:	1230
Under	Federal Jurisdiction: No					А	pproved Meth	od for disposal of Drill	ing Fluid	ds:		
Fresh Water Supply Well Drilled: No						D	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37317					
Surface	e Water used to Drill: Yes	\$										
PIT 1 INFOR							Ca	tegory of Pit: 2				
Type of Pit System: ON SITE						L		red for Category: 2				
Type of Mud System: WATER BASED							Pit Location is: BED AQUIFER					
	000 Average: 3000						Pit Location	n Formation: WELLIN	IGTON			
	top of ground water greate		below base of pi	í? Y								
Within 1 r	mile of municipal water we											
D''	Wellhead Protection Are											
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Ai	ea.									
DIRECTIONAL	. HOLE 1											
Section: 7	Township: 2S	D	ange: 2W	Mori	dian: IM							
Occion. 1	•		ange. Zvv	IVIELL	uiaii. IIVI		B.4.	nonurad Tatal Dan	th: 4	922		
County: CARTER							Measured Total Depth: 4822					
Spot Location	n of End Point: SE	SW	NW	NW				True Vertical Dep	th: 48	800		

End Point Location from Lease, Unit, or Property Line: 1690

NOTES:

Feet From: NORTH

Feet From: WEST

1/4 Section Line: 1150

1/4 Section Line: 369

Category	Description
HYDRAULIC FRACTURING	[10/23/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 701901	[10/27/2020 - GC2] - (UNIT) NW4 NW4 7-2S-2W EST SW WILDCAT JIM DEESE OPERATING UNIT FOR THE DEESS