

API NUMBER: 085 21318

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/27/2020

Expiration Date: 04/27/2022

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 02 Township: 8S Range: 2E County: LOVE

SPOT LOCATION: ☐ SE ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 265 1790

Lease Name: TARA

Well No: 1-2H11X14

Well will be 265 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC

Telephone: 4053193200; 8178852283

OTC/OCC Number: 21003 0

XTO ENERGY INC  
22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

RON MCCUTCHIN  
RON MCCUTCHIN OK PARTNERSHIP  
5924 ROYAL LANE, SUITE 200 B  
DALLAS TX 75230

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14825
2	WOODFORD	319WDFD	17179
3	HUNTON	269HNTN	17344

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 201904619  
201904620  
202000017  
202000016

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 25284

Ground Elevation: 766

Surface Casing: 1990

Depth to base of Treatable Water-Bearing FM: 860

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37432

H. (Other)

SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOKCHITO

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOKCHITO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1						
Section: 14	Township: 8S	Range: 2E	Meridian: IM		Total Length: 7940	
County: LOVE				Measured Total Depth: 25284		
Spot Location of End Point: SE		SW	SW	SW	True Vertical Depth: 18000	
Feet From: <b>SOUTH</b>		1/4 Section Line: 50			End Point Location from	
Feet From: <b>WEST</b>		1/4 Section Line: 528			Lease,Unit, or Property Line: 50	

Additional Surface Owner(s)	Address	City, State, Zip
THE TARA RUDMAN REVOCABLE TRUST, THE PETER M. YOUNG AND TACHINA RUDMAN-YOUNG REVOCABLE TRUST	5910 NORTH CENTRAL EXPRESSWAY SUITE 1662	DALLAS, TX 75206
THE TARA RUDMAN REVOCABLE TRUST, THE PETER M. YOUNG AND TACHINA RUDMAN-YOUNG REVOCABLE TRUST	5910 NORTH CENTRAL EXPRESSWAY SUITE 1662	DALLAS, TX 75244

NOTES:	
Category	Description
DEEP SURFACE CASING	[10/21/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[10/21/2020 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	[10/21/2020 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201904619	<p>10/23/2020 - G56 - (640)(HOR) 11-8S-2E  VAC 230504 MSCST, OSGDP, WDFDP, HNTDP  EXT 692746 WDFD, HNTN  EST MSSP  POE TO BHL (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL  POE TO BHL (MSSP, HNTN) NLT 660' FB  REC 10/19/2020 (MILLER)</p>
PENDING CD - 201904620	<p>10/23/2020 - G56 - (640)(HOR) 14-8S-2E  VAC 230504 MSCST, OSGDP, WDFDP, HNTDP  EXT 692746 WDFD, HNTN  EST MSSP  POE TO BHL (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL  POE TO BHL (MSSP, HNTN) NLT 660' FB  REC 10/19/2020 (MILLER)</p>
PENDING CD - 202000016	<p>10/23/2020 - G56 - (I.O.) 11 &amp; 14-8S-2E  EST MULTIUNIT HORIZONTAL WELL  X201904619 MSSP, WDFD, HNTN 11-8S-2E  X201904620 MSSP, WDFD, HNTN 14-8S-2E  (MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)  65.40% 11-8S-2E  34.60% 14-8S-2E  XTO ENERGY INC  REC 10/19/2020 (MILLER)</p>
PENDING CD - 202000017	<p>10/23/2020 - G56 - (I.O.) 11 &amp; 14-8S-2E  X201904619 MSSP, WDFD, HNTN 11-8S-2E  X201904620 MSSP, WDFD, HNTN 14-8S-2E  COMPL INT (11-8S-2E) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL  COMPL INT (14-8S-2E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL  NO OP NAMED  REC 10/19/2020 (MILLER)</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

085 21318 TARA 1-2H11X14

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

TARA 1-2H11X14

SECTION 2

TOWNSHIP 8 SOUTH, RANGE 2 EAST  
LOVE COUNTY, OKLAHOMA

OPERATOR:

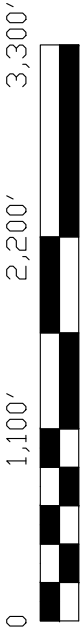


LEGEND:

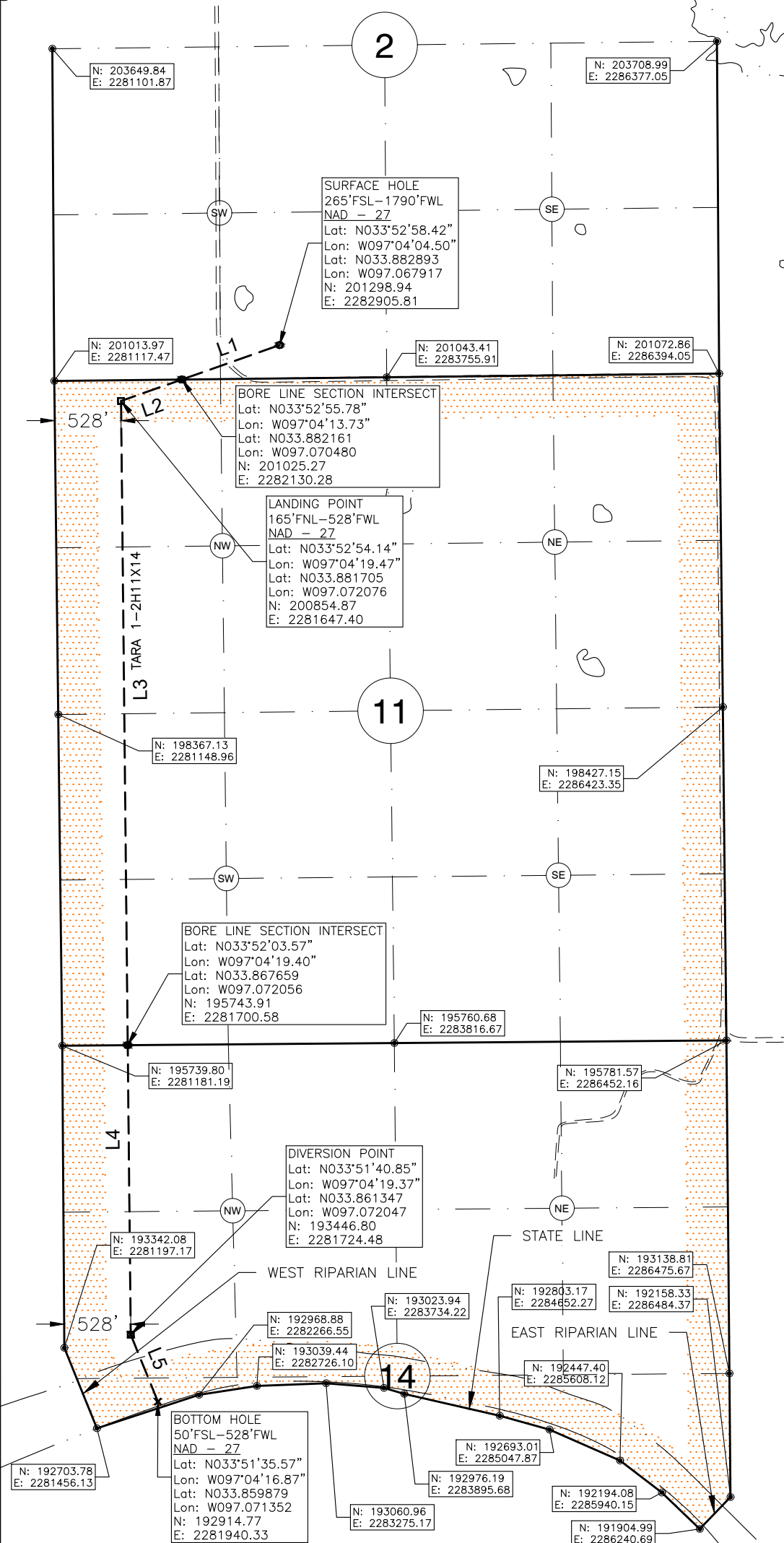
- EXISTING WELL HEAD/PRODUCTION WELL
- PROPOSED SURFACE HOLE (PSHL)
- SECTION CORNER
- PROPOSED LANDING POINT (LP)
- PROPOSED DIVERSION POINT
- PROPOSED BOTTOM HOLE (PBHL)
- BORE LINE SECTION LINE INTERSECT
- EXISTING WELL BORE
- PROPOSED WELL BORE
- SUBJECT WELL BORE
- DRILLING UNIT



Line Table		
Line #	Azimuth	Length
L1	250.562994	822.40
L2	250.562994	512.06
L3	179.403841	5111.23
L4	179.403841	2297.24
L5	157.917169	574.15



- NOTES:
- This survey does not represent a boundary survey. It is for Geographical Information Systems (GIS) purposes only as instructed by the client and is not to be relied upon for the establishment of fences, buildings or other further improvement lines. Positions were taken with Survey Grade RTK GPS and NGS OPUS processed control using the NAD27 Oklahoma South State Plane Coordinate System.
  - Bottom hole information provided by operator listed, not surveyed and corner coordinates are taken from points surveyed in field.



Surface Hole Location: 265' From South Line Section 2  
1790' From West Line Section 2

Latitude: N33.882893° (NAD 27)  
Longitude: W97.067917° (NAD 27)  
Latitude: N33.882995° (NAD 83)  
Longitude: W97.068206° (NAD 83)

Ground Elev: 766.46

Landing Point Location: 165' From North Line of Section 11  
528' From West Line of Section 11

Bottom Hole Location: 50' From South Line Section 14  
528' From West Line Section 14

Drilling Unit: Sec 11 and 14, T8S, R2E

Operator: XTO Energy, Inc.

Best Accessibility to Location: From West

Distance & Direction from Hwy Jct or Town:  
From the intersection of St Hwy 77 and Loves Valley Rd, then East on Loves Valley Rd 4.20mi to Access Rd. Well Location to the East.

I, Chad Fox, a duly registered Professional Land Surveyor in the State of OKLAHOMA, do hereby certify that the drawing shown hereon was completed and represents a good and accurate survey made upon the ground by me or under my direct supervision.

CHAD FOX P.L.S. NO. 1758  
EX. DATE: 31JAN22 C.O.A. NO. 6186



CDF AND ASSOCIATES, LLC.

208 Dewey Ave. Poteau, OK 74953 (918) 649-3303  
Certificate of Authorization No. 6186

JOB NO:	XTO/WP20/TARA 1-2H11X14	DRAWN BY:	LD
DATE: 14/AUG/20	REV: B	SCALE: 1" = 1,100'	Sht 1