API NUMBER: 131 25450

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/26/2020

Expiration Date: 04/26/2022

Straight Hole Oil & Gas

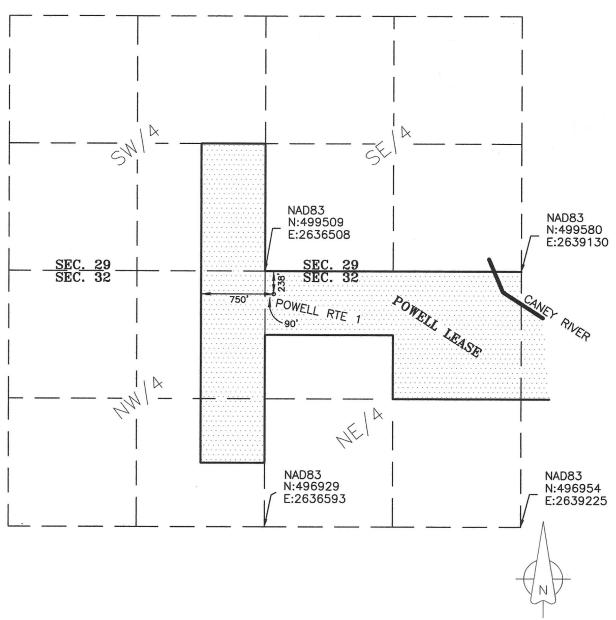
PERMIT TO DRILL

WELL LOCATION:	Section:	32	Townshi	p: 22N	Range	15E	County:	ROG	ERS							
SPOT LOCATION:	NW NV	/ NW	NE		ET FROM QUARTER		NORTH	FRC	OM WES	-						
0. 0. 200/					SECTION LINES		238		***							
					SECTION LINES				90							
Lease Name:	POWELL RT	E				Well No:	: 1				Well will	be 238	feet from	n nearest unit	or lease	e boundary.
Operator Name:	ROCKY TOP	ENERGY	LLC		Т	elephone	9182737	444					ОТО	C/OCC Num	ber:	22945 0
ROCKY TOP ENERGY LLC						POWELL, UT THI & OTIS D C/O OPAL POWELL										
PO BOX 902					Ш	5505 HICKORY HOLLOW ROAD										
NOWATA,			OK	740	48-0902			Ш	CLAREI	MORE			ОК	74019		
,								Ш	OLMINE	WORL			Oit	74013		
								_								
Formation(s)	(Permit Va	alid for L	isted Fo	ormatic	ons Only):											
Name			Cod	de		Depth										
1 BARTLESVI	LLE		404	BRVL		600										
2 TUCKER			404	TCKR		750										
3 BURGESS			404	BRGS		900										
Spacing Orders:	No Spacing				Loca	tion Exce	ption Orde	rs: 1	No Exceptio	ns		lı	ncreased De	nsity Orders:	No De	nsity Orders
Pending CD Numbers: No Pending Working interest own					ers' n	notified: *** Special Orders: No Special Orders					ecial Orders					
Total Depth: 950 Ground Elevation: 579 Surface Casing:				0	Depth to base of Treatable Water-Bearing FM: 40					40						
Alternate Casi	ng Program															
Cement will b	e circulate	d from	Total D	epth to	the Grou	nd Sur	face on	the	Product	ion Casin	g String					
Under Federal Jurisdiction: No					ſ	Approved Method for disposal of Drilling Fluids:										
Fresh Water Supply Well Drilled: No							A. Evaporation/dewater and backfilling of reserve pit.									
Surface Water used to Drill: No																
									H. (Other)			CBL R	REQUIRED			
PIT 1 INFOR	MATION									Category o	f Pit: 4					
Type of Pit System: ON SITE						Liner not required for Category: 4										
Type of Mud System: AIR						Pit Location is: ALLUVIAL										
									Pit Loc	cation Forma	tion: ALL	UVIUM				
Is depth to top of ground water greater than 10ft below base of pit? Y					Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).											
Within 1 r	Within 1 mile of municipal water well? N															
Wellhead Protection Area? N																
Pit <u>is</u> lo	ocated in a Hyd	rologically	Sensitive /	Area.												

NOTES:	
Category	Description
ALTERNATE CASING	[10/21/2020 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

·	
HYDRAULIC FRACTURING	[10/21/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[10/26/2020 - G56] - FORMATIONS UNSPACED; 110 ACRES (NE4 NE4, N2 NW4 NE4, E2 NE4 NW4, NE4 SE4 NW4 32-22N-15E, E/2 SE SW 29-22N-15E)





POWELL RTE 1: 238 FEET FROM THE NORTH LINE AND 90 FEET FROM THE WEST LINE OF THE NE/4 OF SECTION 32, T22N, R15E, ROGERS COUNTY, OKLAHOMA. ELEVATION = 579

SCALE: 1" = 1000'DATED: 10/18/2020

LATITUDE = 36°21'00.4" LONGITUDE = 95°43'51.8"

NAD83 N:499275 E:2636605

OPERATOR: ROCKY TOP ENERGY

I, KALEB J. MCKINNON, LICENSED PROFESSIONAL LAND SURVEYOR NO. 1798 IN THE STATE OF OKLAHOMA, HAVE PREPARED THIS WELL PLAT. IT IS NOT A LAND OR BOUNDARY SURVEY PLAT. THE LOCATION OF WELL(S) SHOWN ON THIS PLAT WERE LOCATED PER THE INSTRUCTIONS OF THE CURRENT OPERATOR. I CERTIFY TO THE LOCATION OF THE WELL(S) SHOWN ON THIS PLAT ONLY. ALL OTHER ITEMS SHOWN ON THIS PLAT ARE FOR INFORMATIONAL PURPOSES.



SECTION 32, TOWNSHIP 22 NORTH, RANGE 15 EAST ROGERS COUNTY, OKLAHOMA.

MCKINNON LAND SURVEYING, LLC

HC 62 BOX 110-7, NOWATA, OK 74048 (918) 230-3927 EMAIL: MCKINNONLANDSURVEYING@GMAIL.COM C.A. NO. 8511 EXP. 6/30/2021