

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 045 23811

Approval Date: 09/10/2019

Expiration Date: 03/10/2021

Horizontal Hole
Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 20N Rge: 24W County: ELLIS

SPOT LOCATION: ☐ NW ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 417 2349

Lease Name: BAYLESS 36X1-20-24

Well No: 2HCR

Well will be 417 feet from nearest unit or lease boundary.

Operator
Name: FOURPOINT ENERGY LLC

Telephone: 3032900990

OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

KENDALL BAYLESS TRUST
184550 E CR 59
ARNETT OK 73832

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	8512	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 153956
602840
686947

Location Exception Orders: 686948

Increased Density Orders: 685323
685322

Pending CD Numbers:

Special Orders:

Total Depth: 19190

Ground Elevation: 2417

Surface Casing: 840

Depth to base of Treatable Water-Bearing FM: 680

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35399

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 01 Twp 19N Rge 24W County ELLIS

Spot Location of End Point: SE SW SE SE

Feet From: SOUTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 975

Depth of Deviation: 7940

Radius of Turn: 573

Direction: 175

Total Length: 10350

Measured Total Depth: 19190

True Vertical Depth: 8512

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

HYDRAULIC FRACTURING

10/31/2018 - GA8 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 685322

11/5/2018 - G56 - 1-19N-24W
X153956 CLVD
2 WELLS
FOURPOINT ENERGY, LLC
10/22/2018

INCREASED DENSITY - 685323

11/5/2018 - G56 - 36-20N-24W
X602840 CLVD
1 WELL
FOURPOINT ENERGY, LLC
10/22/2018

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23811 BAYLESS 36X1-20-24 2HCR

LOCATION EXCEPTION - 686948	11/5/2018 - G56 - (I.O.) 36-20N-24W, 1-19N-24W X602840 CLVD 36-20N-24W X153956 CLVD 1-19N-24W COMPL INT (36-20N-24W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL COMPL INT (1-19N-24W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL FOURPOINT ENERGY, LLC 11/20/2018
MEMO	PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 153956	11/5/2018 - G56 - (640) 1-19N-24W VAC OTHER EXT OTHERS EXT 70058/142475 CLVD
SPACING - 602840	11/5/2018 - G56 - (640) 36-20N-24W EXT OTHER EXT 592703 CLVD, OTHERS
SPACING - 686947	11/5/2018 - G56 - (I.O.) 36-20N-24W, 1-19N-24W ESTABLISH MULTIUNIT HORIZONTAL WELL X602840 CLVD 36-20N-24W X153956 CLVD 1-19N-24W 50% 1-19N-24W 50% 36-20N-24W FOURPOINT ENERGY, LLC 11/20/2018

PROPOSED NEW WELL LOCATION PLAT

COMPANY FOURPOINT ENERGY, LLC LEASE BAYLESS 36X1-20-24 WELL NO. 2HCR
 SECTION 25 TOWNSHIP T-20-N RANGE R-24-WM LOCATION 417' FSL 2349' FEL
 COUNTY ELLIS STATE OKLAHOMA TOPOGRAPHY AND VEGETATION EXISTING PAD
 LATITUDE 36°10'28.81" LONGITUDE -99°42'38.78" NAD27 ELEVATION 2417' NGVD29 DATE STAKED 9/6/19
 DIRECTION FROM NEAREST TOWN APPROXIMATELY 4.5 MILES NORTHEAST OF ARNETT, OKLAHOMA

SURFACE LOCATION
417' FSL & 2349' FEL
OF SECTION 25

NAD27:
 X = 1,495,093
 Y = 432,038
 36°10'28.81"
 -99°42'38.78"
 36.1746694"
 -99.7107722"
 NAD83:
 X = 1,463,489
 Y = 432,066
 36°10'28.96"
 -99°42'40.20"
 36.1747111"
 -99.7111667"

FIRST TAKE POINT
165' FNL & 735' FEL
OF SECTION 36

NAD27:
 X = 1,496,697
 Y = 431,423
 36°10'23.01"
 -99°42'19.09"
 36.1730583"
 -99.7053028"
 NAD83:
 X = 1,465,093
 Y = 431,451
 36°10'23.15"
 -99°42'20.50"
 36.1730972"
 -99.7056944"

OKLA. COORDINATE SYSTEM
 NAD-27
 OKLAHOMA NORTH ZONE
 U.S. FEET

LAST TAKE POINT
165' FSL & 975' FEL
OF SECTION 1

NAD27:
 X = 1,496,271
 Y = 421,156
 36°08'41.41"
 -99°42'22.08"
 36.1448361"
 -99.7061333"
 NAD83:
 X = 1,464,667
 Y = 421,184
 36°08'41.56"
 -99°42'23.50"
 36.1448778"
 -99.7065278"

BOTTOM HOLE LOCATION
50' FSL & 975' FEL
OF SECTION 1

NAD27:
 X = 1,496,268
 Y = 421,041
 36°08'40.27"
 -99°42'22.09"
 36.1445194"
 -99.7061361"
 NAD83:
 X = 1,464,664
 Y = 421,069
 36°08'40.42"
 -99°42'23.51"
 36.1445611"
 -99.7065306"

WELL LEGEND

- PERMITTED
- DRY HOLE
- ★ GAS
- ★ OIL/GAS
- ★ PLUGGED OIL
- ★ PLUGGED GAS
- ★ PLUGGED OIL/GAS

NOTE

- This plat is intended for Oklahoma Corporation Commission Permit purposes only and is NOT to be relied upon as a boundary survey and is NOT to be used to convey or establish real property interests.
- Bearings and dimensions shown are based on Grid Azimuth and Grid distance. All XY coordinates are based on NAD27, Oklahoma North Zone, U.S. Feet.
- XY Coordinates were derived from GPS static survey observations and/or RTK survey methods.
- As-drilled data shown on this plat was provided by client and/or third party. Information was not nor has not been field verified by Surveyor.

Scale 1" = 1000'



GDI
 Geospatial Data, Inc.
 LAND SURVEYING • GIS
 BEYONDMAPPING.COM
 105 HACKBERRY TRAIL • CANADIAN, TX 76014
 (800) 323-8773 • TEXAS FIRM NO. 10010100
 CERT. OF AUTH. NO. 7796 EXP. JUNE 30, 2020



FOURPOINT
 ENERGY
 100 ST. PAUL STREET • SUITE 400 • DENVER, CO 80206

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY MYSELF OR OTHERS UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED:

DATED: 9/6/19

BAYLESS 36X1-20-24 #2HCR
 FIELD: KB,KV,GPS
 DRAWN: MLS
 DATE: 9/6/19
 CHECKED: CBM
 SHEET: 1 OF 4
 REVISION:



JOB NO. C218-076-1.1