API NUMBER: 049 25360

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/09/2022	
Expiration Date:	11/09/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section	n: 33	Township	o: 4N R	ange: 4W	County: G	ARVIN				
SPOT LOCATION:	SE	NE SW	SE	FEET FROM QU	ARTER: FROM	SOUTH	FROM EAST				
				SECTION	LINES:	910	1649				
Lease Name:	PRAIRIE				Well N	o: 0404 33-28	зwхн	Well will be	910 feet fro	m nearest unit o	r lease boundary.
Operator Name:	CPRP SE	RVICES LLC			Telephon	e: 405922361	6		ОТ	TC/OCC Number	er: 24506 0
CPRP SERVICES LLC 123 NW 8TH ST OKLAHOMA CITY, OK 73102-5804						LONNIE GERALD ANNETTE GAYLE 12849E CR 1550 LINDSAY			73052		
Formation(s)	(Permit	Valid for I	_isted Fo	ormations Onl	y):						
Name			Cod	le	Depth						
1 WOODFORE	D		319\	WDFD	12900						
. •	665681 616916 724626				Location Exc	eption Orders:	724627		Increased D	•	724420 724418
1										pecial Orders:	No Special
Pending CD Number	ers: No	Pending	3		Working	interest owners	' notified: ***		0	peciai Orders.	NO Special
Total Depth: 1	19019	Ground	Elevation:	1094	Surface	Casing: 1	1500	Depth t	o base of Treatab	le Water-Bearing	FM: 280
									Deep su	rface casing h	nas been approved
Under Federal Jurisdiction: No						Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No						D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38288					
Surface	e Water use	d to Drill: Ye	:S				H. (Other)		SEE MEMO		
PIT 1 INFOR	MATION						Category o	of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER					
Chlorides Max: 50	000 Averag	e: 3000					Pit Location Forma	tion: duncan			
Is depth to	top of grour	nd water grea	er than 10ft	t below base of pi	t? Y						
Within 1 r		cipal water w									
D: .		Protection Are									
Pit <u>is</u> lo	ocated in a r	Hydrologically	Sensitive A	Area.							
PIT 2 INFOR	MATION						Category o	of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000							on is: BED AC				
		Ü					Pit Location Forma	tion: DUNCA	N		
·		•		t below base of pi	t? Y						
Within 1 r		cipal water we Protection Are									
Pit <u>is</u> lo		Hydrologically		Area.							
. n. <u>19</u> 10	oculou iii a i	., arologically	CONSTITUTE P								

MULTI UNIT HOLE 1

Section: 28 Township: 4N Range: 4W Meridian: IM Total Length: 5813

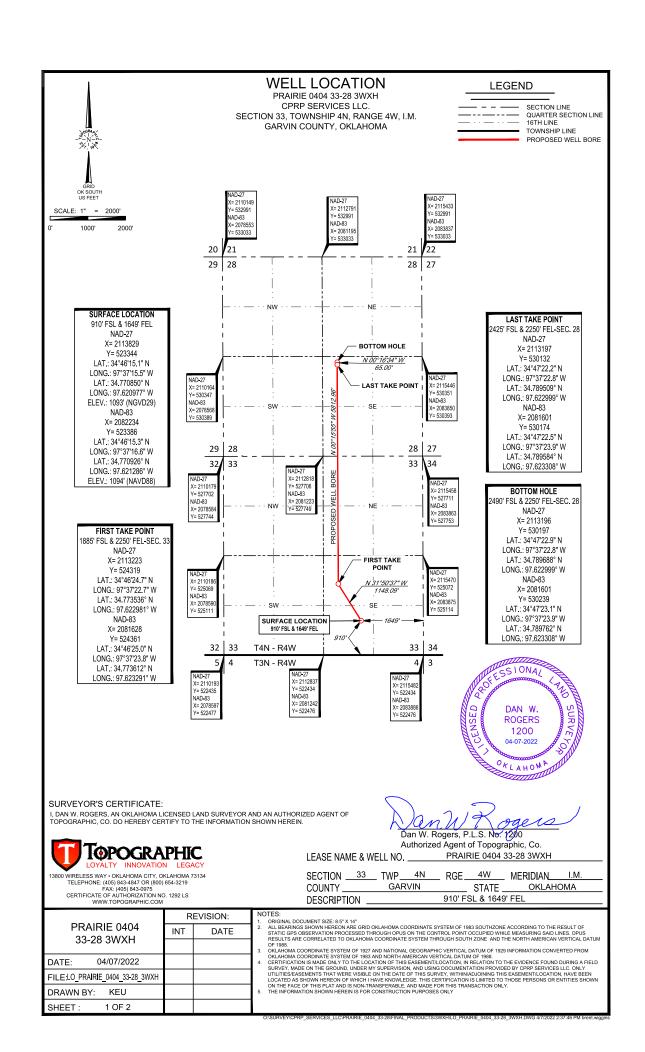
County: GARVIN Measured Total Depth: 19019

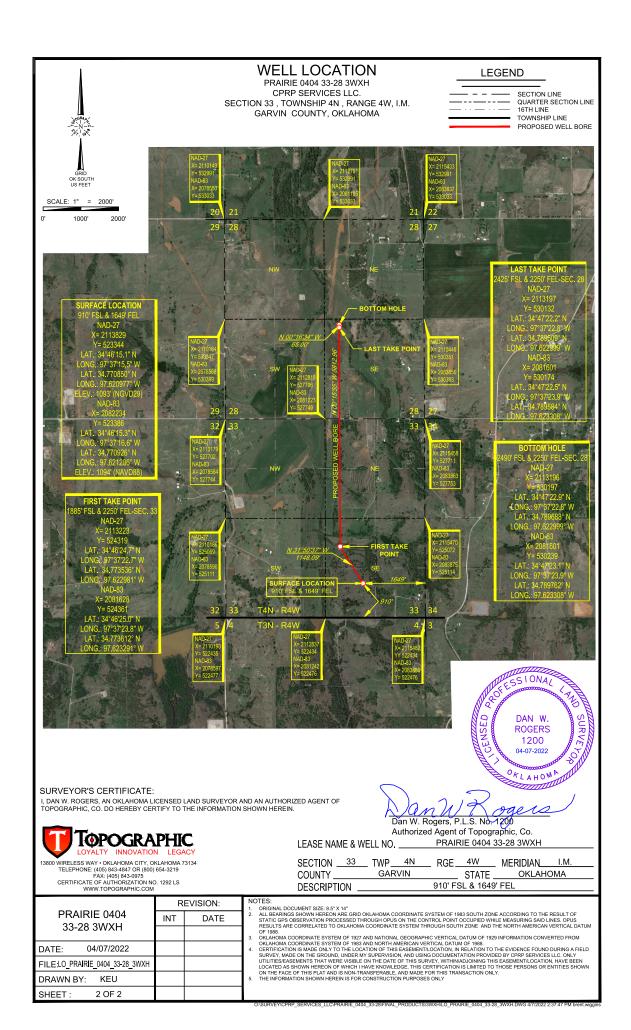
Spot Location of End Point: NE NW NW SE True Vertical Depth: 12900

Feet From: SOUTH 1/4 Section Line: 2490 End Point Location from
Feet From: EAST 1/4 Section Line: 2250 Lease, Unit, or Property Line: 2250

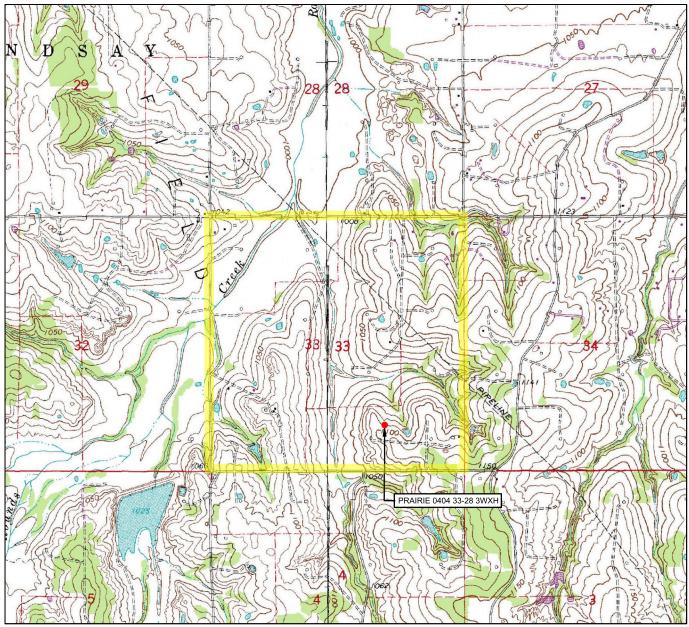
NOTES:

NOTES:	
Category	Description
DEEP SURFACE CASING	[5/4/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/4/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 724418	[5/9/2022 - GB1] - 28-4N-4W X616916 WDFD 2 WELLS CPRP SERVICES, LLC 3/24/22
INCREASED DENSITY - 724420	[5/9/2022 - GB1] - 33-4N-4W X665681 WDFD 2 WELLS CPRP SERVICES, LLC 3/24/22
LOCATION EXCEPTION - 724627	[5/9/2022 - GB1] - (I.O.) 28 & 33-4N-4W X616916 WDFD 28-4N-4W X665681 WDFD 33-4N-4W COMPL INT (28-4N-4W) NCT 150' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (33-4N-4W) NCT 0' FNL, NCT 1320' FSL, NCT 1320' FEL CPRP SERVICES, LLC 4/1/2022
МЕМО	[5/4/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 616916	[5/9/2022 - GB1] - (640)(HOR) 28-4N-4W EST WDFD COMPL INT NCT 330' FB (COEXIST SP 350326 WDFD)
SPACING - 665681	[5/6/2022 - GB1] - (640)(HOR) 33-4N-4W EST WDFD, OTHERS COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP 350325 WDFD)
SPACING - 724626	[5/9/2022 - GB1] - (I.O.) 28 & 33-4N-4W EST MULITUNIT HORIZONTAL WELL X616916 WDFD 28-4N-4W X665681 WDFD 33-4N-4W 57.64% 28-4N-4W 42.36% 33-4N-4W CPRP SERVICES, LLC 4/1/2022





LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. PRAIRIE 0404 33-28 3WXH

 SECTION
 33
 TWP
 4N
 RGE
 4W
 MERIDIAN
 I.M.

 COUNTY
 GARVIN
 STATE
 OKLAHOMA

 DESCRIPTION
 910' FSL & 1649' FEL

ELEV.: 1093' (NGVD29)
ELEV.: 1094' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CPRP SERVICES LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

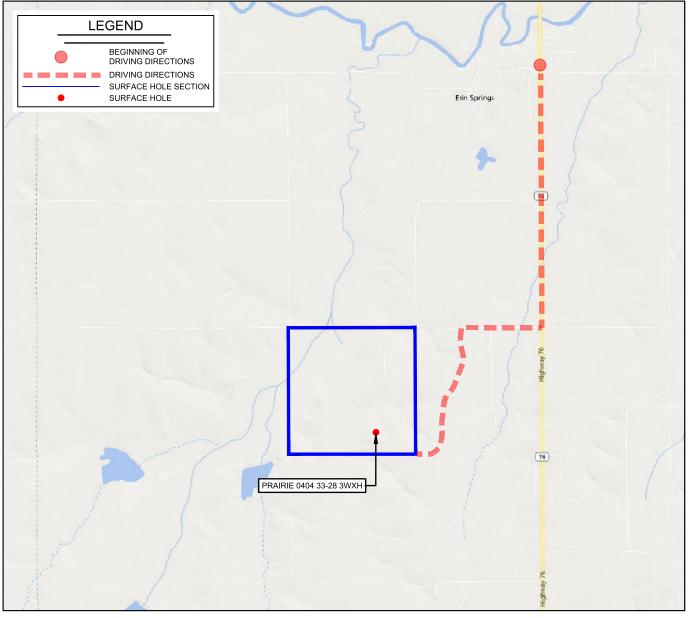
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



PRAIRIE 0404 33-28 3WXH LEASE NAME & WELL NO. SECTION 33 TWP 4N RGE ___4W _ MERIDIAN___ COUNTY ____ **GARVIN** STATE OKLAHOMA 910' FSL & 1649' FEL DESCRIPTION **DISTANCE & DIRECTION** FROM THE JCT OF E. CO. ROAD 1520 AND HWY 76 IN ERIN SPRINGS. TAKE HWY 76 SOUTH FOR TWO MILES. GO WEST ON E. CO. ROAD 1540 FOR 0.65 MILES TO N. CO. ROAD 3022. GO SOUTH ON N COUNTY ROAD 3022 FOR ONE MILE AND STAY RIGHT AT THE Y. ARRIVE AT THE SE CORNER OF SEC 33-4N-4W.

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