

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 109 22052 C

Approval Date: 03/12/2020

Expiration Date: 09/12/2021

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 18 Township: 14N Range: 3W County: OKLAHOMA

SPOT LOCATION: ☐ NW ☐ NW ☐ SW ☐ NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1130 133

Lease Name: SUMMIT Well No: 1 Well will be 133 feet from nearest unit or lease boundary.

Operator Name: INTERGY PRODUCTION LLC Telephone: 4058023325 OTC/OCC Number: 21212 0

INTERGY PRODUCTION LLC
PO BOX 342
EDMOND, OK 73083-0342

SUMMIT RANCH DEV. CO.
711 STANTON L. YOUNG BLVD. 707
OKLAHOMA CITY OK 73104

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth	Name	Code	Depth
1 DOUGLAS	406DGLS	4294	6 SKINNER	404SKNR	6140
2 HOGSHOOTER	405HGSR	5260	7 HUNTON	269HNTN	6172
3 CHECKERBOARD	405CCKB	5466	8 VIOLA	202VIOL	6456
4 CLEVELAND	405CLVD	5480			
5 BIG LIME-OSWEGO	404BGLO	5910			

Spacing Orders: 414177

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 7700 Ground Elevation: 1073 Surface Casing: 651 IP Depth to base of Treatable Water-Bearing FM: 670

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	2/25/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING - 414177	3/11/2020 - GB1 - (160)(IRR) E2 NE4 13-14N-4W & W2 NW4 18-14N-3W EST DGLS, HGSR, CCKB, CLVD, BGLO, SKNR, HNTN, VIOL, OTHERS

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

109 22052 SUMMIT 1