

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24975

Approval Date: 10/07/2022
Expiration Date: 04/07/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 36 Township: 7N Range: 7W County: GRADY

SPOT LOCATION: SE NW NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 379 680

Lease Name: SHOCKEY 0707 Well No: 36-1-2UMXH Well will be 379 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

CAL-OK LIMITED LLC
1297 HIGHWAY 62
CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SPRINGER	401SPRG	12993

Spacing Orders: 113163
727824

Location Exception Orders: 727825

Increased Density Orders: 726909
726910

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 21465

Ground Elevation: 1121

Surface Casing: 610

Depth to base of Treatable Water-Bearing FM: 560

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38550
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 1	Township: 6N	Range: 7W	Meridian: IM	Total Length: 21465	
	County: GRADY			Measured Total Depth: 21465	
Spot Location of End Point: W2	W2	E2	E2	True Vertical Depth: 13868	
Feet From: NORTH		1/4 Section Line: 2640		End Point Location from	
Feet From: EAST		1/4 Section Line: 1300		Lease,Unit, or Property Line: 1300	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[10/4/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 726909	[10/7/2022 - GB1] - 36-7N-7W X113163 SPRG 1 WELL NO OP NAMED 7/14/2022
INCREASED DENSITY - 726910	[10/7/2022 - GB1] - 1-6N-7W X113163 SPRG 1 WELL NO OP NAMED 7/14/2022
LOCATION EXCEPTION - 727825	[10/7/2022 - GB1] - (I.O.) 36-7N-7W & 1-6N-7W X113163 SPRG COMPL INT (36-7N-7W) NCT 165' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (1-6N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 660' FEL CAMINO NATURAL RESOURCES, LLC 8/23/2022
MEMO	[10/4/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PUBLIC WATER SUPPLY	[10/4/2022 - GC2] - CHICKASHA MEAT COMPANY LLC - 1 WELL SW/NW 25 & 36-7N-7W SKYVIEW TP - 1 WELL NW 31-7N-6W
SPACING - 113163	[10/7/2022 - GB1] - (640) 36-7N-7W & 1-6N-7W EXT OTHER EXT 112642 SPRG, OTHERS
SPACING - 727824	[10/7/2022 - GB1] - (I.O.) 36-7N-7W & 1-6N-7W EST MULTIUNIT HORIZONTAL WELL X113163 SPRG 67% 36-7N-7W 33% 1-6N-7W CAMINO NATURAL RESOURCES, LLC 8/23/2022
SURFACE CASING	[10/4/2022 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE PUBLIC WATER SUPPLY BOUNDARIES

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