API NUMBER: 017 25715

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/06/2021
Expiration Date: 04/06/2023

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

	·-										_					
WELL LOCATION:	Section:	34	Township	: 12N	Range:	7W	County: 0	CANA	ADIAN							
SPOT LOCATION:	SW	NW	NE	FEET F	ROM QUARTER:	FROM	NORTH	FRO	DM EAST							
					SECTION LINES:		383		2357							
Lease Name:	HUNT 1207					Well No:	27-22-3W	/хн		Well	will be	383	feet from	nearest unit	t or lease bo	undary.
Operator Name:	CAMINO NAT	URAL RE	SOURCES	SLLC	Te	elephone:	72040527	729					ОТС	/OCC Num	nber: 24	097 0
CAMINO NA	TURAL RES	OURCE	SLLC						DONALD ELME	ENHORS	ST					
1401 17TH ST STE 1000								$  \  $	1200 E OKC 10	)TH						
DENVER, CO 80202-1247								$  \  $	EL RENO				OK	73036		
,									LL KLIVO				O.C	70000		
Formation(s)	(Permit Va	ılid for I	isted Fo	rmations	s Only):											
Name	(. 0		Cod			Depth										
1 MISSISSIPF	PIAN			MSSP		9617										
2 WOODFOR				VDFD		9840										
Spacing Orders:	146122				Loca	tion Excer	tion Orders	s· 1	No Exception			Inc	creased Den	sity Orders:	720895	
	147489				20001	IIOII EXOOP	Alon Ordere	J.	NO Exception	13				,	720896	
	171067															
	720696															
Pending CD Numbers: 202101585 Working interest owners' notified: **								otified: ***				Spe	cial Orders:	No Sp	ecial	
Pending CD Numbers: 202101585 Working Interest owners notified: 202101586																
											5 44		·- · · ·		<b>514</b> 040	
Total Depth: 2	20460	Ground I	Elevation:	1377	Sı	ırface (	Casing:	150	00		Depth to	o base o	of Treatable	Water-Beari	ng FM: 340	
								L				D	eep surfa	ace casing	g has bee	n approved
Under	Federal Jurisdic	ction: No						[/	Approved Method fo	r disposal	of Drilli	ng Flui	ds:			
Fresh Water Supply Well Drilled: No								D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37789							37789	
Surface Water used to Drill: Yes									H. (Other) SEE MEMO							
								L	(0.110.1)							
PIT 1 INFOR	MATION								Catego	ry of Pit:	С					
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C									
Type of Mud System: WATER BASED								Pit Location is: AP/TE DEPOSIT								
Chlorides Max: 50	000 Average: 30	000							Pit Location For	mation:	TERRAC	CE				
Is depth to	top of ground w	ater greate	er than 10ft	below bas	e of pit? Y											
Within 1	mile of municipa															
	Wellhead Prot	ection Area	a? N													
Pit <u>is</u> lo	ocated in a Hydr	ologically	Sensitive A	rea.												
PIT 2 INFOR	MATION								Catego	ry of Pit:	С					
Type of Pit System: CLOSED Closed System Means Steel Pits								Liner not required for Category: C								
Type of Mud System: OIL BASED								Pit Location is: AP/TE DEPOSIT								
Chlorides Max: 300000 Average: 200000								Pit Location For	mation:	TERRAC	CE					
Is depth to	top of ground w	ater greate	er than 10ft	below bas	e of pit? Y											
Within 1	mile of municipa	l water we	II? N													
	Wellhead Prot	ection Are	a? N													
Pit <u>is</u> lo	ocated in a Hydr	ologically	Sensitive A	rea.												

**MULTI UNIT HOLE 1** 

Section: 22 Township: 12N Range: 7W Meridian: IM Total Length: 10332

County: CANADIAN Measured Total Depth: 20460

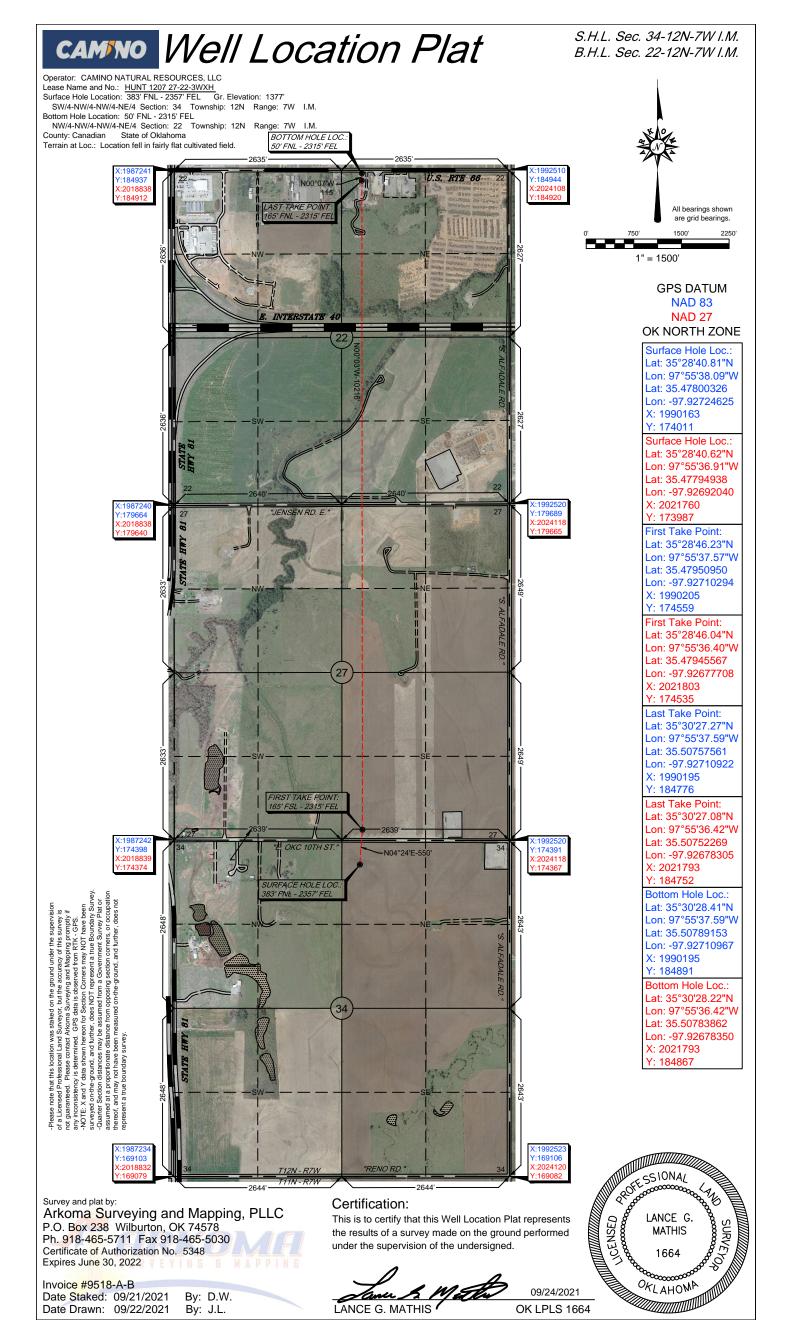
Spot Location of End Point: NW NW NW NE True Vertical Depth: 10000

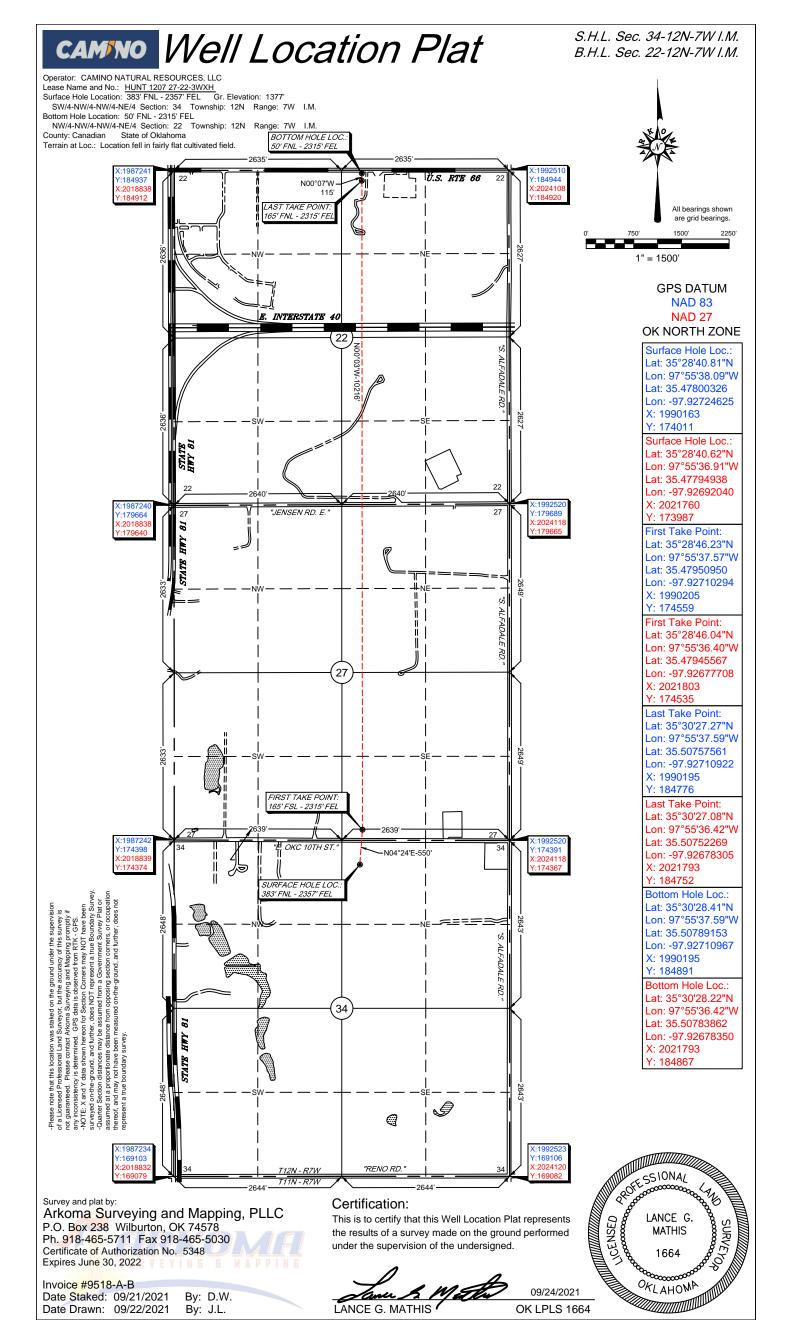
Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: EAST 1/4 Section Line: 2315 Lease,Unit, or Property Line: 50

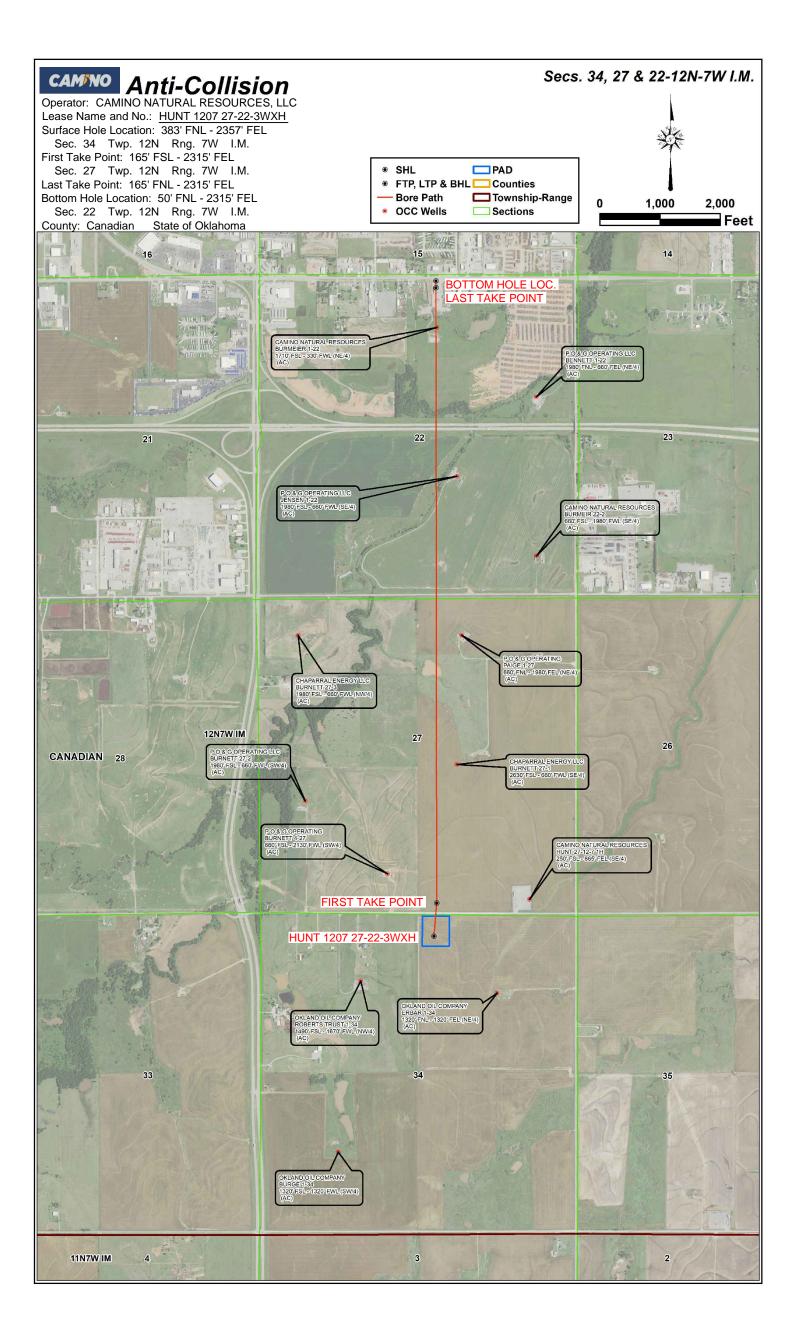
Feet From: **EAST** 1/4 Section Line: 2315 Lease, Unit, or Prop

NOTES:

Category	Description						
DEEP SURFACE CASING	[10/5/2021 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING						
HYDRAULIC FRACTURING	[10/5/2021 - GB1] - OCC 165:10-3-10 REQUIRES:						
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;						
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,						
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG						
INCREASED DENSITY - 720895	[10/6/2021 - G56] - (I.O.) 22-12N-7W X146122/147489 WDFD 1 WELL CAMINO NATURAL RESOURCES, LLC 10/1/2021						
INCREASED DENSITY - 720896	[10/6/2021 - G56] - (I.O.) 27-12N-7W X171067 WDFD 1 WELL CAMINO NATURAL RESOURCES, LLC 10/1/2021						
МЕМО	[10/5/2021 - GB1] - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT						
PENDING CD - 202101585	[10/6/2021 - G56] - (I.O.) 22 & 27-12N-7W EST MULTIUNIT HORIZONTAL WELL X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W (MSSP IS ADJACENT CSS TO WDFD) 50% 22-12N-7W 50% 27-12N-7W NO OP NAMED REC 8/30/2021 (HUBER)						
PENDING CD - 202101586	[10/6/2021 - G56] - (I.O.) 22 & 27-12N-7W X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W COMPL INT (22-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1985' FEL COMPL INT (27-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1985' FEL NO OP NAMED REC 8/30/2021 (HUBER)						
SPACING - 146122	[10/6/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/142620 MSSP						
SPACING - 147489	[10/6/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/144211 MSSP						
SPACING - 171067	[10/6/2021 - G56] - (640) 27-12N-7W EXT OTHERS EXT 142620/164099 WDFD, OTHERS EXT 124533/164795 MSSP						
SPACING - 720696	[10/6/2021 - G56] - (640)(HOR) 22-12N-7W VAC 657219 WDFD EXT 678714 WDFD COMPL INT NLT 165' FNL & FSL, NCT 330' FEL & FWL						







## CAMINO Topographic Vicinity Map

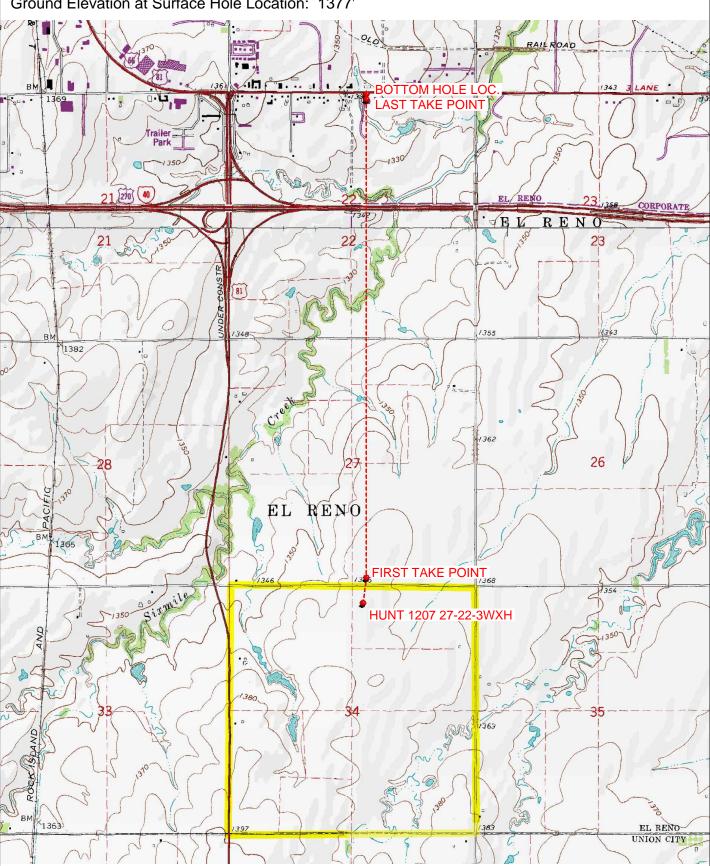
Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: HUNT 1207 27-22-3WXH Surface Hole Location: 383' FNL - 2357' FEL Twp. 12N Rng. 7W I.M. First Take Point: 165' FSL - 2315' FEL Sec. 27 Twp. 12N Rng. 7W I.M. Last Take Point: 165' FNL - 2315' FEL Bottom Hole Location: 50' FNL - 2315' FEL

Sec. 22 Twp. 12N Rng. 7W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1377'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 09/21/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

