API NUMBER: 047 24405 A

Surface Water used to Drill: No

Straight Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/13/2020	
Expiration Date:	05/13/2022	

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	24	Township:	22N F	Range: 4W	County:	GARF	TELD				
SPOT LOCATION:	N2 S2	SE	SE	FEET FROM Q	UARTER: FF	ROM SOUTH	FROI	M WEST				
				SECTIO	ON LINES:	560		1980				
Lease Name:	SOUTH WALK	ER			Wel	II No: 44			Well will be	560 feet from	m nearest unit or	lease boundary.
Operator Name:	M M ENERGY	INC			Telepl	hone: 4054633	3355			ТО	C/OCC Number	: 19118 0
M M ENERG	Y INC						7 [ARCO				
PO BOX 2190	04							PO BOX 3092				
Oklahoma Cit			OK	73134				HOUSTON		TX	77050	
Okianoma Cit	у,		OK	73134				HOUSTON		IX	77253	
							_					
Formation(s)	(Permit Val	id for L	isted For	mations Or	ıly):							
Name			Code		Dept	th						
1 GARBER	/PERMIAN	/	452GI	RBR	2100)						
2 HOOVER			406H0	OVR	2450)						
3 TONKAWA			406TN	NKW	3150)						
4 LAYTON			405LY	YTN	3650)						
Spacing Orders:	No Spacing				Location I	Exception Orde	rs: N	lo Exceptions		Increased D	ensity Orders: No	o Density Orders
Pending CD Number	ers: No Pendir	ıg			Worki	ng interest own	ers' no	tified: ***		S	pecial Orders: No	Special Orders
Total Depth: 4	825	Ground I	Elevation: 1	075	Surfa	ice Casing:	330) IP	Depth to	o base of Treatab	le Water-Bearing F	M: 200
Under Federal Jurisdiction: No			г	Approved Method for disposal of Drilling Fluids:								
	rederal Julisdict	IOII. INO					- 4	Approved Method for	disposal of Drilli	ing Fluids:		

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[11/12/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[11/13/2020 - GC2] - FORMATIONS UNSPACED 160-ACRE LEASE SE4