PI NUMBER: 017 25396 rizontal Hole Oil & Gas	OIL & GAS	CORPORATION CO CONSERVATION E P.O. BOX 52000 MA CITY, OK 7315 Rule 165:10-3-1)	Approval Date: Expiration Date	02/25/2019 : 08/25/2020		
	E	PERMIT TO DRILL				
WELL LOCATION: Sec: 21 Twp: 11N R	ge: 6W County: CANAD	DIAN				
SPOT LOCATION: NE SE SW S	W FEET FROM QUARTER: FROM S	OUTH FROM WEST				
	SECTION LINES: 6	30 1230				
Lease Name: SHASTA 1106	Well No: 5	5LMH-28	Well will be	e 630 feet from nea	rest unit or lease boundary.	
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 40547887	70; 4054264	OTC/OCC Number:	16896 0	
CHAPARRAL ENERGY LLC			AMES TERRY & PL	HYLLIS ANN KOLAI	3	
701 CEDAR LAKE BLVD			6145 SW 59TH STF		·	
OKLAHOMA CITY, C	0K 73114-7800					
		E	L RENO	OK	73036	
2 3 4 5		7 8 9 10				
Spacing Orders: 674868	Location Exception O	rders:		Increased Density Orders	:	
Pending CD Numbers: 201900480 201900476				Special Orders:		
Total Depth: 14300 Ground Elevat	ion: 1326 Surface C	asing: 1500	Dept	h to base of Treatable Wa	ter-Bearing FM: 110	
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No		Surface Wate	r used to Drill: Yes	
PIT 1 INFORMATION		Approved N	Method for disposal of Dril	ling Fluids:		
Type of Pit System: CLOSED Closed System N Type of Mud System: WATER BASED	leans Steel Pits	D. One tin	ne land application (RE0	QUIRES PERMIT)	PERMIT NO: 19-3626	
Chlorides Max: 5000 Average: 3000		H. SEE M	EMO			
Is depth to top of ground water greater than 10ft be	elow base of pit? Y					
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive	Area.					
Category of Pit: C						
Liner not required for Category: C						
Pit Location is BED AQUIFER						
Pit Location Formation: DUNCAN						

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec	28	Twp	11N	Rge	6W	/ (County	CANADIAN
Spot I	Locatior	of En	d Point	: Se	1	SW	SW	SW
Feet I	From:	SOL	JTH	1/4 Seo	ction	Line:	10	65
Feet I	From:	WE	ST	1/4 Se	ctior	Line	: 3	30
Depth of Deviation: 8126								
Radius of Turn: 573								
Direction: 185								
Total Length: 5274								
Measured Total Depth: 14300								
True Vertical Depth: 9470								
End Point Location from Lease,								
Unit, or Property Line: 165								

Notes:	
Category	Description
DEEP SURFACE CASING	2/19/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/19/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	2/19/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201900476	2/22/2019 - GA8 - 28-11N-6W X674868 MSSP 4 WELLS NO OP. NAMED REC 2/11/2019 (M. PORTER)

017 25396 SHASTA 1106 5LMH-28

PENDING CD - 201900480

Description

2/22/2019 - GA8 - (I.O.) 28-11N-6W X674868 MSSP X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL CHAPARRAL ENERGY, LLC REC 2/11/2019 (M. PORTER)

SPACING - 674868

2/22/2019 - GA8 - (640)(HOR) 28-11N-6W EST MSSP, OTHERS POE TO BHL (MSSP) NCT 660' FB (COEXIST SP. ORDER #231942)

