API NUMBER: 017 25398 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/26/2019 08/26/2020 Expiration Date:

Horizontal Hole Multi Unit

Operator

Oil & Gas

PERMIT TO DRILL

WEST 2390

WELL LOCATION: Sec: 15 Twp: 14N	Rge: 7W	County: CAN	NADIAN
SPOT LOCATION: NE NE NE	NW	FEET FROM QUARTER: FROM	NORTH FROM
		SECTION LINES:	300
Lease Name: PETERS 1407		Well No:	3H-15X

NEWFIELD EXPLORATION MID-CON INC Telephone: 2812105100; 9188781 OTC/OCC Number: 20944 0

Well will be 300 feet from nearest unit or lease boundary.

NEWFIELD EXPLORATION MID-CON INC 24 WATERWAY AVE ST 900

THE WOODLANDS. TX 77380-2764

ALFRED J. MEYER 511 N. 2ND STREET **OKARCHE** OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Dept	h
1	MISSISSIPPIAN	8400	6			
2	WOODFORD	8904	7			
3			8			
4			9			
5			10			
Spacing Orders: 621416 691038		Location Exception Orders:	691039		Increased Density Orders:	689950
		691446			690775	
						689951
						690776
	.				2 :121	

Pending CD Numbers: Special Orders:

Total Depth: 19597 Ground Elevation: 1157 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 22 Twp 14N Rge 7W County CANADIAN

Spot Location of End Point: SE SE SE SW
Feet From: SOUTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 2351

Depth of Deviation: 8126 Radius of Turn: 715 Direction: 181

Total Length: 10347

Measured Total Depth: 19597

True Vertical Depth: 9095

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 1/24/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 691446 2/25/2019 - G56 - (I.O.) 15 & 22-14N-7W

X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO PETERS 1H-15X, ZUM MALLEN H 1,

ZUM MALLEN B 1 AND/OR PROPOSED WELLS NEWFIELD EXPLOR. MID-CONT. INC.

7/14/2010

2/14/2019

HYDRAULIC FRACTURING 1/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689950 2/25/2019 - G56 - 15-14N-7W

X621416 WDFD 7 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

1/17/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25398 PETERS 1407 3H-15X

Category Description

INCREASED DENSITY - 689951 2/25/2019 - G56 - 22-14N-7W

X621416 WDFD

7 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

1/17/2019

INCREASED DENSITY - 690775 2/25/2019 - G56 - 15-14N-7W

X621416 MSSP

6 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

2/1/2019

INCREASED DENSITY - 690776 2/25/2019 - G56 - 22-14N-7W

X621416 MSSP 6 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

2/1/2019

LOCATION EXCEPTION - 691039 2/25/2019 - G56 - (I.O.) 15 & 22-14N-7W

X621416 MSSP, WDFD, OTHER 15 & 22-14N-7W

COMPL INT (15-14N-7W) NCT 0' FSL, NCT 165' FNL, NCT 1980' FWL COMPL INT (22-14N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FWL

NEWFIELD EXPLOR. MID-CONT. INC.

2/6/2019

MEMO 1/24/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO OR DEQ APPROVED FACILITY (SOUTHERN PLAINS LANDFILL, 3-5N-6W, GRADY CO., # 3526013); PIT 2 - OBM TO

VENDOR

SPACING - 621416 2/25/2019 - G56 - (640)(HOR) 15 & 22-14N-7W

VAC 149833 MISS, OTHER NW4 & S2 15-14N-7W VAC 149833 MISS, OTHER SW4 & N2 22-14N-7W VAC 170593 MCSTR, WDFD 15 & 22-14N-7W

VAC 171393 MCSTR 15-14N-7W EXT 604466 MSSP, WDFD, OTHER

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

POE TO BHL (MSSP) NLT 660' FB

(SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST SP. ORDER #

149833 MISS, OTHER NE4 15 & SE4 22-14N-7W)

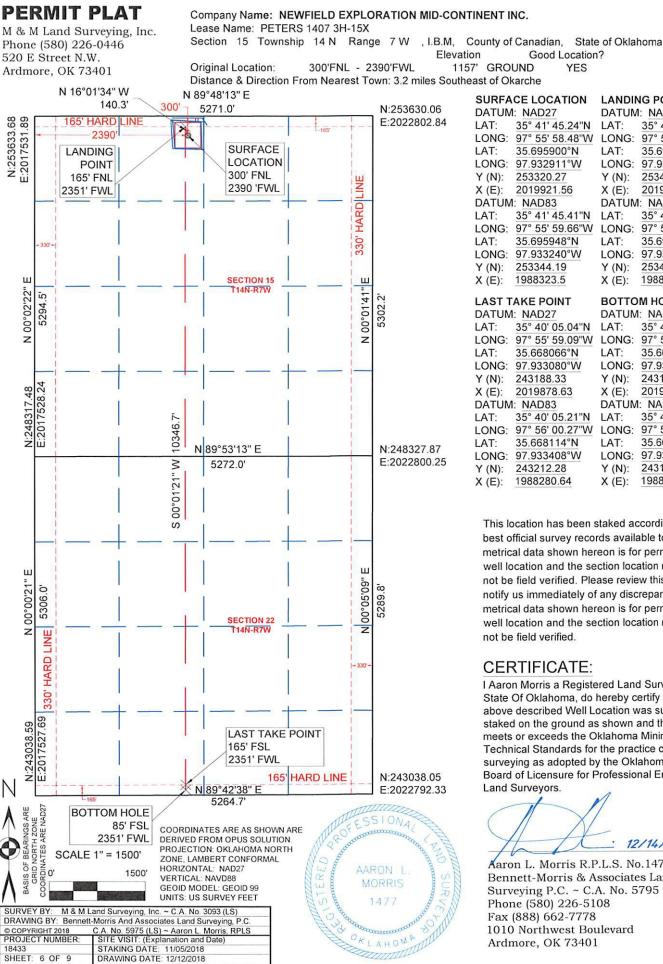
SPACING - 691038 2/25/2019 - G56 - (I.O.) 15 & 22-14N-7W

ESTABLISH MULTIUNIT HORIZONTAL WELL X621416 MSSP, WDFD, OTHER 15 & 22-14N-7W (MSSP, WDFD ARE TARGETED RESERVOIRS)

50% 15-14N-7W 50% 22-14N-7W

NEWFIELD EXPLOR. MID-CONT. INC.

2/6/2019



DATUM: NAD27 35° 41' 45.24"N 35° 41' 46.57"N LAT: LONG: 97° 55' 58.48"W LONG: 97° 55' 58.95"W 35.695900°N 35.696271°N LAT: LONG: 97.932911°W LONG: 97.933042°W Y (N): 253320.27 253455.08 Y (N): 2019921.56 X (E): 2019882.77 DATUM: NAD83 DATUM: NAD83 35° 41' 45.41"N I AT 35° 41' 46.75"N LONG: 97° 55' 59.66"W LONG: 97° 56' 00.13"W 35.695948°N 35.696318°N LAT: LONG: 97.933240°W LONG: 97.933370°W 253344.19 253479 Y (N): X (E): 1988284.71 1988323.5 LAST TAKE POINT **BOTTOM HOLE** DATUM: NAD27 DATUM: NAD27 35° 40' 05.04"N LAT: 35° 40' 04.25"N LONG: 97° 55' 59.09"W LONG: 97° 55' 59.09"W 35.668066°N LAT: 35.667846°N LONG: 97.933080°W LONG: 97.933080°W Y (N): 243108.33 243188.33 2019878.63 X (E): 2019878.62 DATUM: NAD83 DATUM: NAD83 35° 40' 04.42"N 35° 40' 05.21"N LAT: LONG: 97° 56' 00.27"W LONG: 97° 56' 00.27"W 35.668114°N LAT: 35.667894°N LONG: 97.933408°W LONG: 97.933408°W

YES

LANDING POINT

This location has been staked according to the best official survey records available to us. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified. Please review this plat and notify us immediately of any discrepancy. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified.

Y (N):

X (E):

243132.28

1988280.63

CERTIFICATE:

I Aaron Morris a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

12/14/2018

Aaron L. Morris R.P.L.S. No.1477 Bennett-Morris & Associates Land Surveying P.C. ~ C.A. No. 5795 (LS) Phone (580) 226-5108 Fax (888) 662-7778