API NUMBER: 017 25403 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/26/2019 08/26/2020 Expiration Date:

20944 0

Well will be 300 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit

Oil & Gas

## PERMIT TO DRILL

	WELL LOCATION	Sec:	15	Twp:	14N	Rge:	7W	Coun	ty: CAN	ADIAN			
	SPOT LOCATION	NE	NE	N	E	NW		FEET FROM QUARTER:	FROM	NORTH	FROM	WEST	
								SECTION LINES:		300		2350	
Lease Name: PETERS 1407								W	/ell No:	8H-15X			
Operator NEWFIELD EXPLORATION MID-CO Name:							-co	N INC	Telephone:		2812105100; 9188781		

ALFRED J. MEYER 511 N. 2ND STREET

**OKARCHE** OK 73762

NEWFIELD EXPLORATION MID-CON INC 24 WATERWAY AVE ST 900

THE WOODLANDS. TX 77380-2764

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Dept	h
1	MISSISSIPPIAN	8435	6			
2	WOODFORD	8942	7			
3			8			
4			9			
5			10			
Spacing Orders:	621416	Location Exception Orders:	691445		Increased Density Orders:	689950
	691444		691446			690775
						689951
						690776

Pending CD Numbers: Special Orders:

Total Depth: 19662 Ground Elevation: 1158 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Sec 22 Twp 14N Rge 7W County CANADIAN

Spot Location of End Point: SE SE SW SW
Feet From: SOUTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 1077

Depth of Deviation: 8189
Radius of Turn: 715
Direction: 185

Total Length: 10349

Measured Total Depth: 19662
True Vertical Depth: 9095
End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 1/24/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 691446 2/26/2019 - G56 - (I.O.) 15 & 22-14N-7W

X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO PETERS 1H-15X, ZUM MALLEN H 1,

ZUM MALLEN B 1 AND/OR PROPOSED WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

2/14/2019

HYDRAULIC FRACTURING 1/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689950 2/26/2019 - G56 - 15-14N-7W

X621416 WDFD

7 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

1/17/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25403 PETERS 1407 8H-15X

Category Description

INCREASED DENSITY - 689951 2/26/2019 - G56 - 22-14N-7W

X621416 WDFD

7 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

1/17/2019

INCREASED DENSITY - 690775 2/26/2019 - G56 - 15-14N-7W

X621416 MSSP

6 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

2/1/2019

INCREASED DENSITY - 690776 2/26/2019 - G56 - 22-14N-7W

X621416 MSSP 6 WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

2/1/2019

LOCATION EXCEPTION - 691445 2/26/2019 - G56 - (I.O.) 15 & 22-14N-7W

X621416 MSSP, WDFD, OTHER 15 & 22-14N-7W

COMPL INT (15-14N-7W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL

COMPL INT (22-14N-7W) NCT 0' FNL, NCT 165' FSL, NCT 660' FWL NEWFIELD EXPLOR. MID-

CONT. INC. 2/14/2019

MEMO 1/24/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO OR DEQ APPROVED FACILITY (SOUTHERN PLAINS LANDFILL, 3-5N-6W, GRADY CO., # 3526013); PIT 2 - OBM TO

**VENDOR** 

SPACING - 621416 2/26/2019 - G56 - (640)(HOR) 15 & 22-14N-7W

VAC 149833 MISS, OTHER NW4 & S2 15-14N-7W VAC 149833 MISS, OTHER SW4 & N2 22-14N-7W VAC 170593 MCSTR, WDFD 15 & 22-14N-7W

VAC 171393 MCSTR 15-14N-7W EXT 604466 MSSP, WDFD, OTHER

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

POE TO BHL (MSSP) NLT 660' FB

(SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST SP. ORDER #

149833 MISS, OTHER NE4 15 & SE4 22-14N-7W)

SPACING - 691444 2/26/2019 - G56 - (I.O.) 15 & 22-14N-7W

ESTABLISH MULTIUNIT HORIZONTAL WELL X621416 MSSP, WDFD, OTHER 15 & 22-14N-7W (MSSP, WDFD ARE TARGETED RESERVOIRS)

50% 15-14N-7W 50% 22-14N-7W

NEWFIELD EXPLOR. MID-CONT. INC.

2/14/2019

