PI NUMBER: 093 25205	OIL & GAS CO P.O OKLAHOMA	PORATION COMMISSION NSERVATION DIVISION . BOX 52000 CITY, OK 73152-2000 e 165:10-3-1)	Approval Date: Expiration Date:	02/26/2019 08/26/2020
	PER	MIT TO DRILL		
WELL LOCATION: Sec: 36 Twp: 21N Rge: 12	2W County: MAJOR			
SPOT LOCATION: SE SW SE SW	FEET FROM QUARTER: FROM SOUT	H FROM WEST		
	SECTION LINES: 225	1770		
Lease Name: JOHNS FARM 2012	Well No: 1-1H	v	Vell will be 225 feet from nearest	unit or lease boundary.
Operator SANDRIDGE EXPLORATION & PF Name:	Te Te	lephone: 4054295610	OTC/OCC Number:	22281 0
SANDRIDGE EXPLORATION & PROD 123 ROBERT S KERR AVE STE 1702	UCTION LLC		JCINDA UNRUH	
OKLAHOMA CITY, OK	73102-6406	255674 E CF		
		FAIRVIEW	OK 73	737
3 4 5 Spacing Orders: No Georgian	Location Exception Orders	8 9 10	Increased Density Orders:	
No Spacing				
Pending CD Numbers: 201807716 201807715			Special Orders:	
Total Depth: 12947 Ground Elevation: 1:	279 Surface Casir	ng: 1500	Depth to base of Treatable Water-f	Bearing FM: 550
Under Federal Jurisdiction: No	Fresh Water Supply	/ Well Drilled: No	Surface Water use	ed to Drill: Yes
PIT 1 INFORMATION		Approved Method for disp	osal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	Steel Pits		tion (REQUIRES PERMIT)	PERMIT NO: 18-3544
Chlorides Max: 10000 Average: 5000		H. SEE MEMO		
Is depth to top of ground water greater than 10ft below be	ase of pit? Y			
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.				
io iooatoa in a riyurologically ochollive Aled.				
Category of Pit: C				
Category of Pit: C Liner not required for Category: C				
Category of Pit: C Liner not required for Category: C Pit Location is AP/TE DEPOSIT				

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 500000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec 01	Twp	20N	Rge	12W	County	MAJOR				
Spot Location of End Point: S2 S2 S2 SV										
Feet From:	SOL	JTH	1/4 Section Line: 150							
Feet From:	eet From: WES		1/4 Sec	ction Lin	ie: 13	1320				
Depth of Dev	viation:	7197								
Radius of Turn: 382										
Direction: 186										
Total Length: 5150										
Measured Total Depth: 12947										
True Vertical Depth: 7760										
End Point Location from Lease,										
Unit, or Property Line: 150										

Notes:	
Category	Description
DEEP SURFACE CASING	11/2/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/2/2018 - GA8 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	1/10/2019 - GA8 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	11/2/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

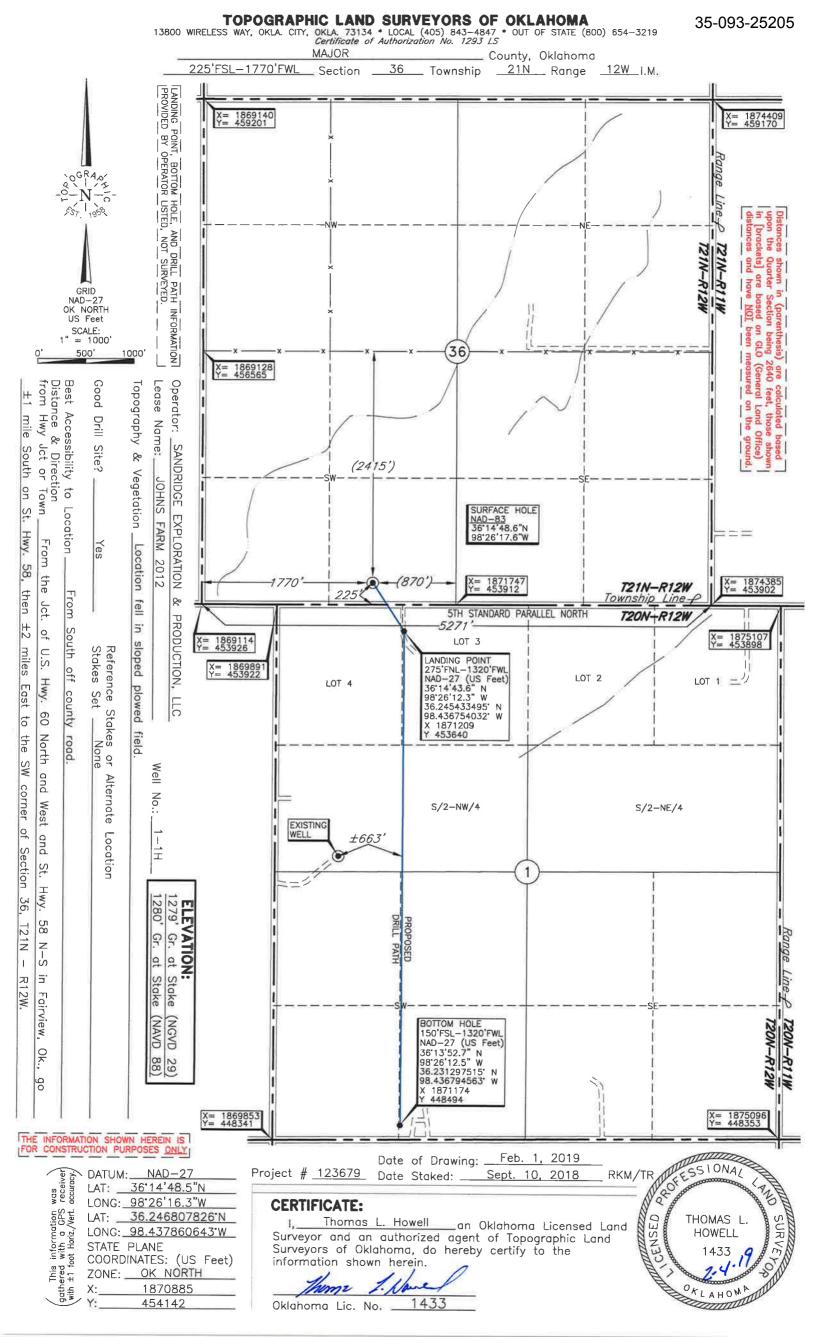
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 093 25205 JOHNS FARM 2012 1-1H

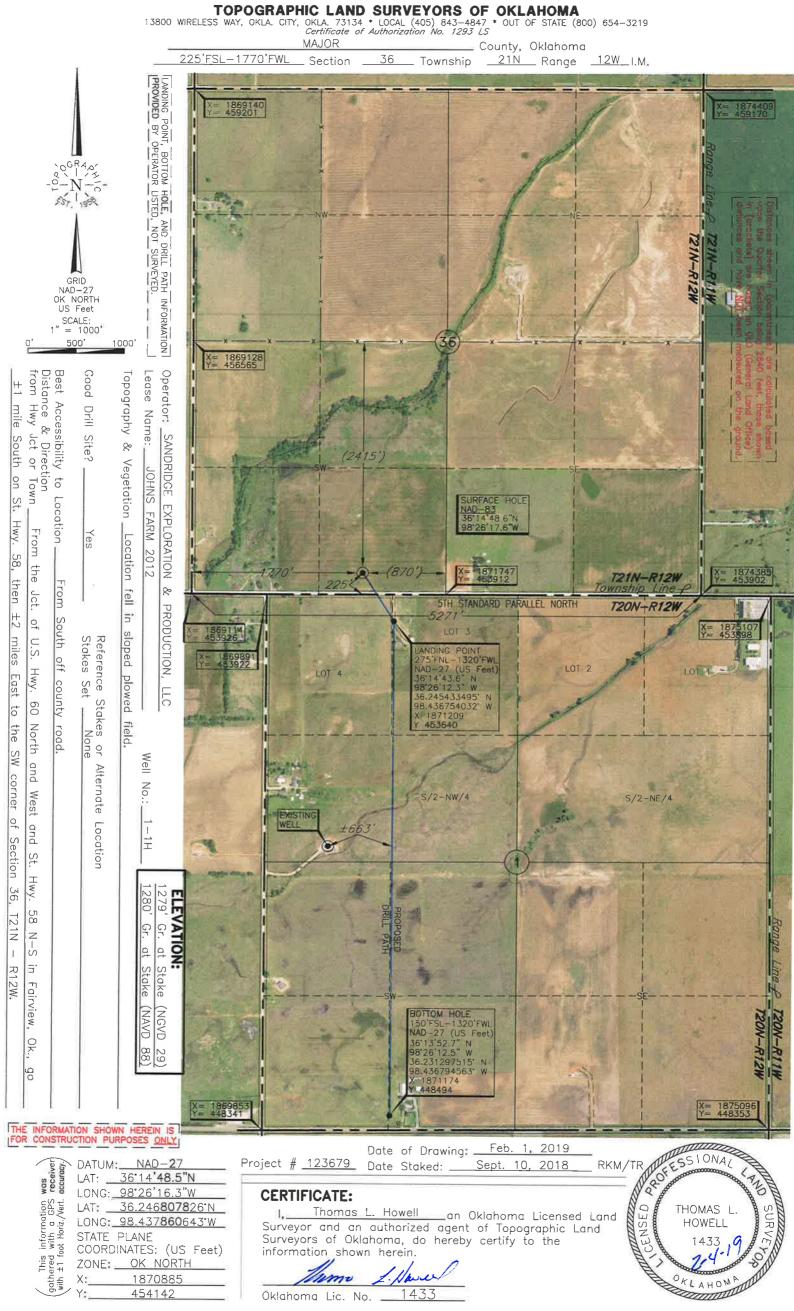
Page 2 of 3

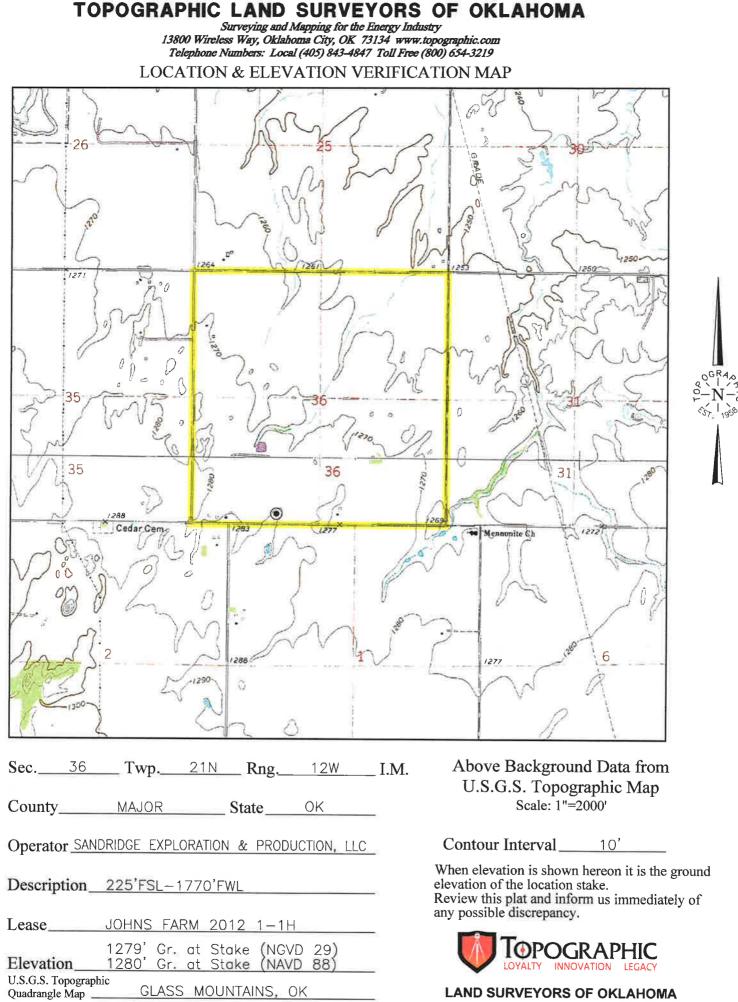
Category

Description

PENDING CD - 201807715 1/10/2019 - GA8 - (640)(HOR) 1-20N-12W EXT 682331 MSSP (COEXIST SP. ORDER #157674 MSSLM; 227510 MSSSD; 46580 UNCCR; 248236 MNNG SE4; 418354 MNNG W2 NW4) REC 1/22/2019 (MILLER) PENDING CD - 201807716 1/10/2019 - GA8 - (I.O.) 1-20N-12W X201807715 MSSP X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FWL REC 1/22/2019 (MILLER)







Sept. 10, 2018

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TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way, Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP

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Scale: 1'' = 3 Miles

Sec. <u>36</u> Twp. <u>21N</u> Rng. <u>12W</u> I.M.

County______NAJOR_____State____OK____

Operator SANDRIDGE EXPLORATION & PRODUCTION, LLC

