

API NUMBER: 051 24819 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/20/2021
Expiration Date: 10/20/2022

Multi Unit Oil & Gas

Amend reason: ADDING WOODFORD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 10N Range: 5W County: GRADY

SPOT LOCATION: ☐ NW ☐ SE ☐ SW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 2284 904

Lease Name: TODD Well No: 1H-27-34 Well will be 904 feet from nearest unit or lease boundary.
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC
320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

JANE ANN TODD
1914 N. SARA ROAD
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9150
2	WOODFORD	319WDFD	9300

Spacing Orders: 419868 Location Exception Orders: 726379 Increased Density Orders: 717952
415281 717907
726378 726320
726321

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 17000 Ground Elevation: 1209

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37590
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 34	Township: 10N	Range: 5W	Meridian: IM	Total Length: 7761
	County: GRADY			Measured Total Depth: 17000
Spot Location of End Point: S2	S2	SE	SE	True Vertical Depth: 9500
Feet From: SOUTH		1/4 Section Line: 165		End Point Location from
Feet From: EAST		1/4 Section Line: 660		Lease, Unit, or Property Line: 165

NOTES:

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Category	Description
DEEP SURFACE CASING	[4/16/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[4/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 717907	<p>[6/27/2022 - G56] - 34-10N-5W X415281 MSSP 1 WELL CITIZEN ENERGY III, LLC 4/22/2021</p>
INCREASED DENSITY - 717952	<p>[6/27/2022 - G56] - 27-10N-5W X419868 MSSP 1 WELL CITIZEN ENERGY III, LLC 4/23/2021</p>
INCREASED DENSITY - 726320	<p>[6/27/2022 - G56] - (E.O.) 27-10N-5W X419868 WDFD 1 WELL CITIZEN ENERGY III, LLC 6/22/2022</p>
INCREASED DENSITY - 726321	<p>[6/27/2022 - G56] - (E.O.) 34-10N-5W X415281 WDFD 1 WELL CITIZEN ENERGY III, LLC 6/22/2022</p>
LOCATION EXCEPTION - 726379	<p>[6/27/2022 - G56] - (E.O.) 27 & 34-10N-5W X419868 MSSP, WDFD 27-10N-5W X415281 MSSP, WDFD 34-10N-5W COMPL INT (27-10N-5W) NCT 1320' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (34-10N-5W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL NO OP NAMED 6/24/2022</p>
MEMO	[4/16/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 415281	<p>[6/27/2022 - G56] - (640) 34-10N-5W EST WDFD, OTHERS EXT 415090 MSSP</p>
SPACING - 419868	<p>[6/27/2022 - G56] - (640) 27-10N-5W EXT 415281 MSSP, WDFD, OTHER</p>
SPACING - 726378	<p>[6/27/2022 - G56] - (E.O.) 27 & 34-10N-5W EST MULTIUNIT HORIZONTAL WELL X419868 MSSP, WDFD 27-10N-5W X415281 MSSP, WDFD 34-10N-5W 33% 27-10N-5W 67% 34-10N-5W NO OP NAMED 6/24/2022</p>

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051 24819 TODD 1H-27-34