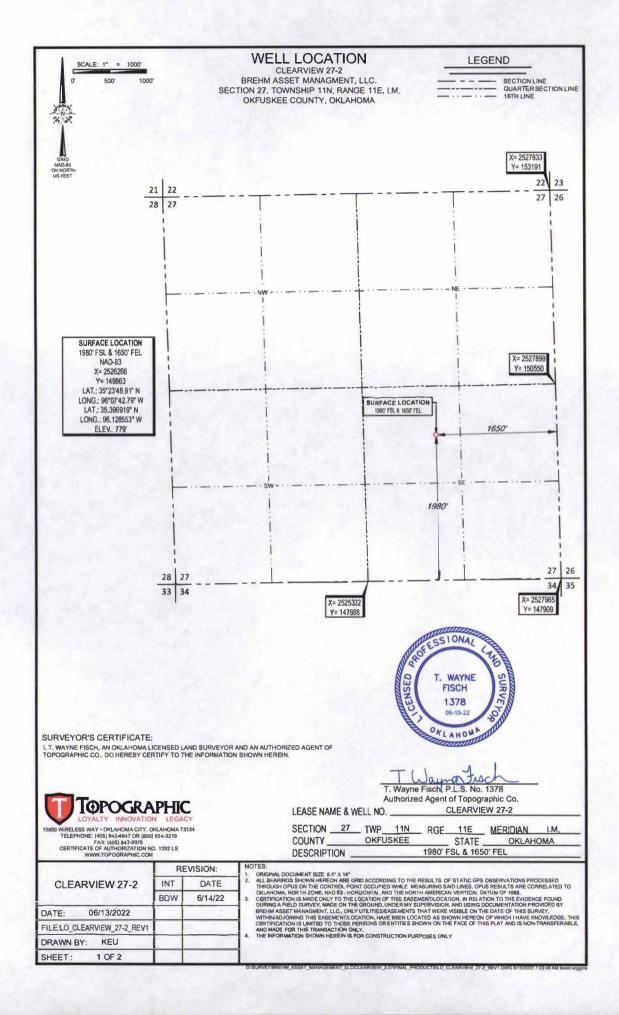
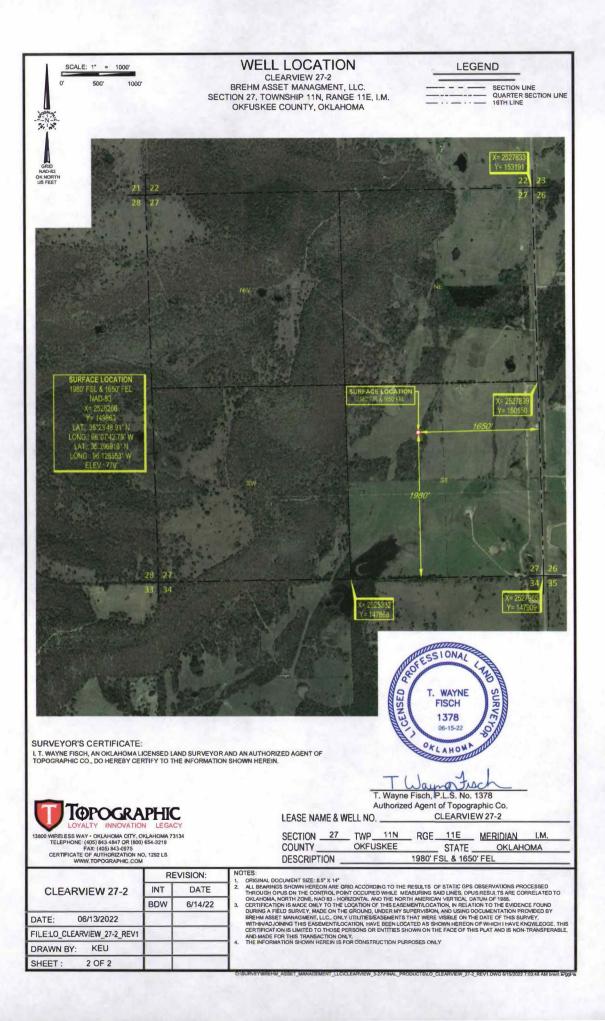
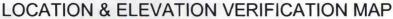
API NUMBER: 107 23631	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BO OKLAHOMA CITY	RVATION DIVISION X 52000 /, OK 73152-2000	Approval Date:06/28/2022Expiration Date:12/28/2023
Straight Hole Oil & Gas			
	PERMIT 1		
WELL LOCATION: Section: 27 Townshi	p: 11N Range: 11E County: OK	FUSKEE	
SPOT LOCATION: C E2 NW SE	FEET FROM QUARTER: FROM SOUTH F	ROM EAST	
	SECTION LINES: 1980	1650	
Lease Name: CLEARVIEW	Well No: 27-2	Well will	be 660 feet from nearest unit or lease boundary.
Operator Name: BREHM ASSET MANAGEMENT	LLC Telephone: 2143850737	7	OTC/OCC Number: 24693 0
BREHM ASSET MANAGEMENT LLC		FIREANT VENTURES LLC	2
11625 CUSTER RD STE 110-353		9924 S JAMESTOWN AVE	<u> </u>
FRISCO, TX	75035	TULSA	OK 74137
Formation(s) (Permit Valid for Listed For	ormations Only):		
Name Coo	le Depth	Name	Code Depth
1 BARTLESVILLE 404	BRVL 1800	6 HUNTON	269HNTN 3520
2 BOOCH 404	BOCH 2200	7 WILCOX	202WLCX 3700
3 WAPANUCKA 402	WPCK 2700		
	UNVL 2800		
	CMWL 2900		
Spacing Orders: 652246	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pending	Working interest owners'	notified: ***	Special Orders: No Special
Total Depth: 3800 Ground Elevation:	779Surface Casing: 5	00 De	pth to base of Treatable Water-Bearing FM: 250
Under Federal Jurisdiction: No		Approved Method for disposal of	Drilling Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		A. Evaporation/dewater and backfilli	ng of reserve pit.
		H. (Other)	1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER
PIT 1 INFORMATION		Category of Pit: 1B	
Type of Pit System: ON SITE		Liner required for Category: 1B	
Type of Mud System: WATER BASED		Pit Location is: BEI	D AQUIFER
Chlorides Max: 8000 Average: 5000		Pit Location Formation: WE	WOKA
Is depth to top of ground water greater than 10	t below base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive	Area.		

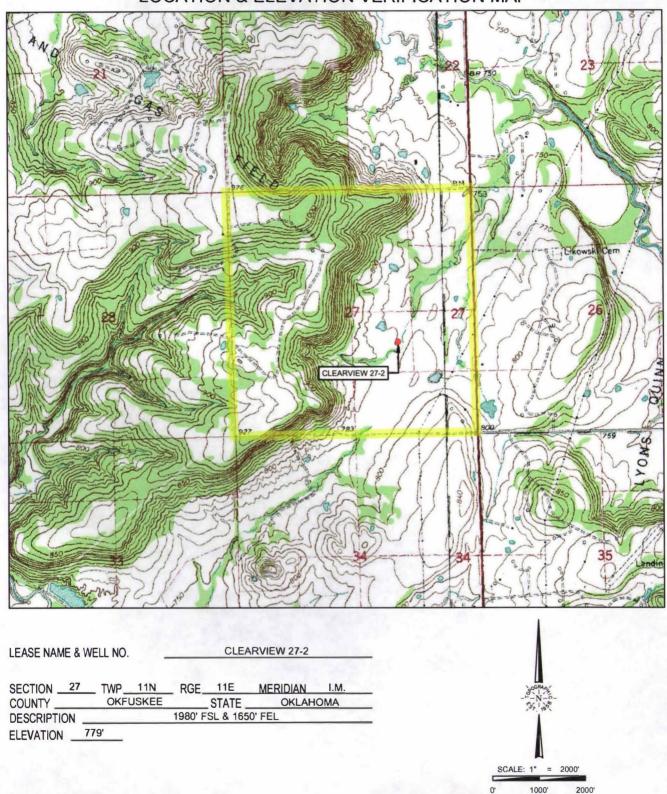
NOTES:

Category	Description
HYDRAULIC FRACTURING	[6/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 652246	[6/27/2022 - G56] - (160) SE4 27-11N-11E EST BRVL, BOCH, WPCK, UNVL, CMWL, HNTN, WLCX, OTHER









THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY. AND DATA PROVIDED BY BREHM ASSET MANAGMENT, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.

TOPPOGRAPHIC LOYALTY INNOVATION LEGACY 13800 WIRELESS WAY - OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-9875 CERTIFICATE OR UTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

