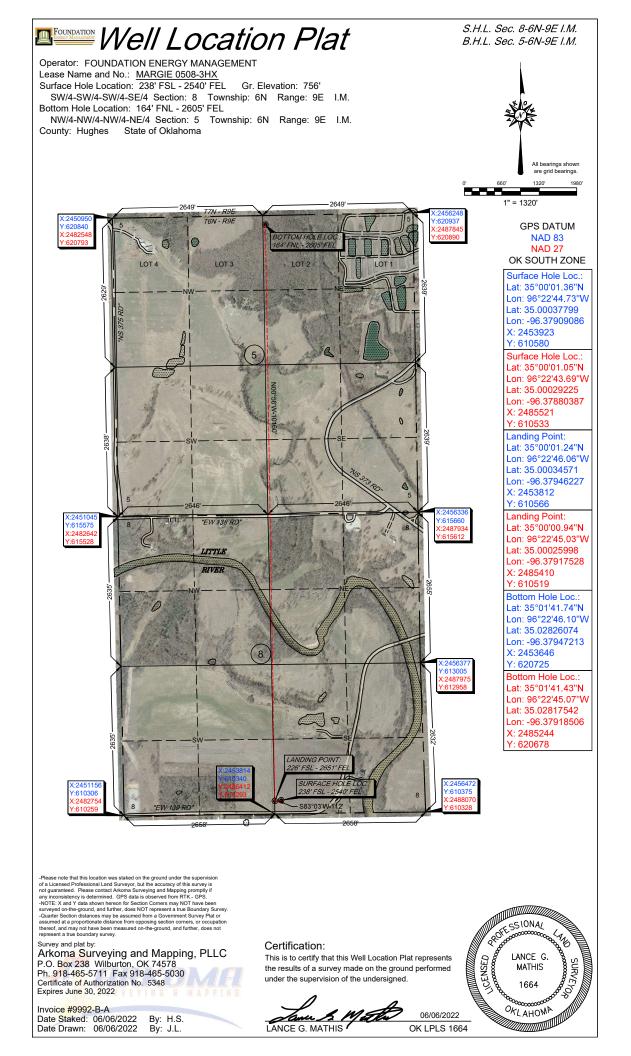
API NUMBER: 063 24946 Iulti Unit Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION INSERVATION DIVISION D. BOX 52000 I. CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date:06/28/2022Expiration Date:12/28/2023
	PERM	IT TO DRILL	
WELL LOCATION: Section: 08 Township: 6N	Range: 9E Cour	ty: HUGHES	
SPOT LOCATION: SW SW SE FE	EET FROM QUARTER: FROM SOU	TH FROM EAST	
	SECTION LINES: 238	2540	
Lease Name: MARGIE	Well No: 0508	-3HX Well v	vill be 238 feet from nearest unit or lease boundary.
Operator Name: FOUNDATION ENERGY MANAGEMENT	LLC Telephone: 9727	7072500	OTC/OCC Number: 22137 0
FOUNDATION ENERGY MANAGEMENT LLC	;	DANE AND LAURA FO	RD
5057 KELLER SPRINGS ROAD STE 650		3888 N 3729 ROAD	
	001-6583		
ADDISON, TX 750	01-0303	HOLDENVILLE	OK 74848
Formation(s) (Permit Valid for Listed Formation	ons Only):		
Name Code	Depth		
1 WOODFORD 319WDFD	5100		
Spacing Orders: 688721	Location Exception C	orders: No Exceptions	Increased Density Orders: No Density
202201751 202201754 202201753 Total Depth: 15100 Ground Elevation: 756	Surface Casi	ng: 500	Depth to base of Treatable Water-Bearing FM: 40
			Deep surface casing has been approve
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (F	-
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO
PIT 1 INFORMATION		Category of Pit:	
Type of Pit System: CLOSED Closed System Me	ans Steel Pits	Liner not required for Categor	
Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000		Pit Location is:	
Is depth to top of ground water greater than 10ft below	base of pit? Y	The Essention Formation.	
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit:	0
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Categor	
Type of Mud System: OIL BASED		Pit Location is:	
Chlorides Max: 300000 Average: 200000		Pit Location Formation:	IERRAUE
Is depth to top of ground water greater than 10ft below	base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			

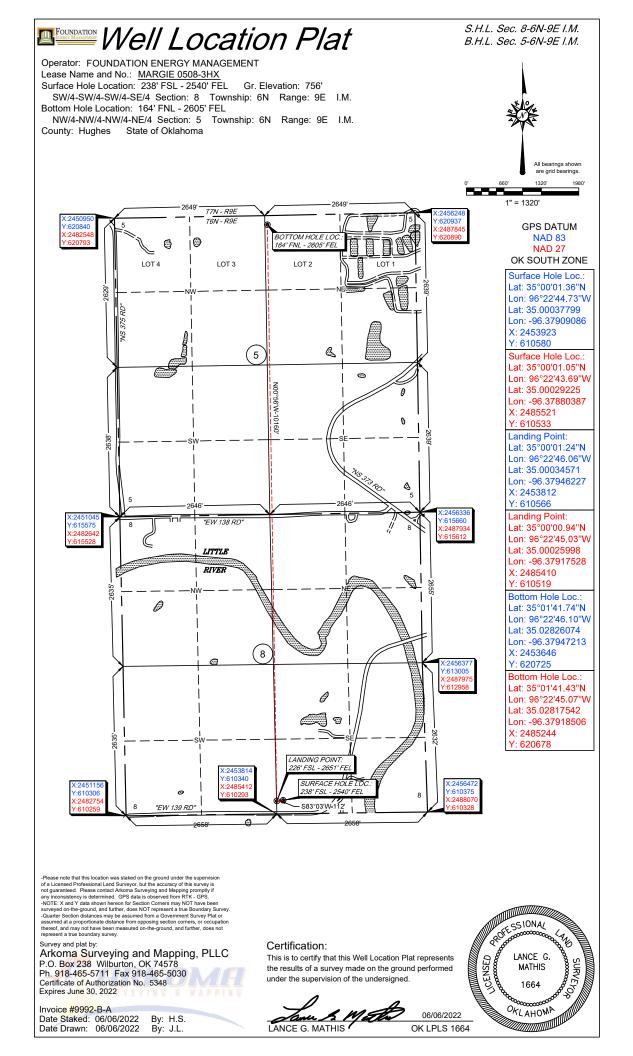
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

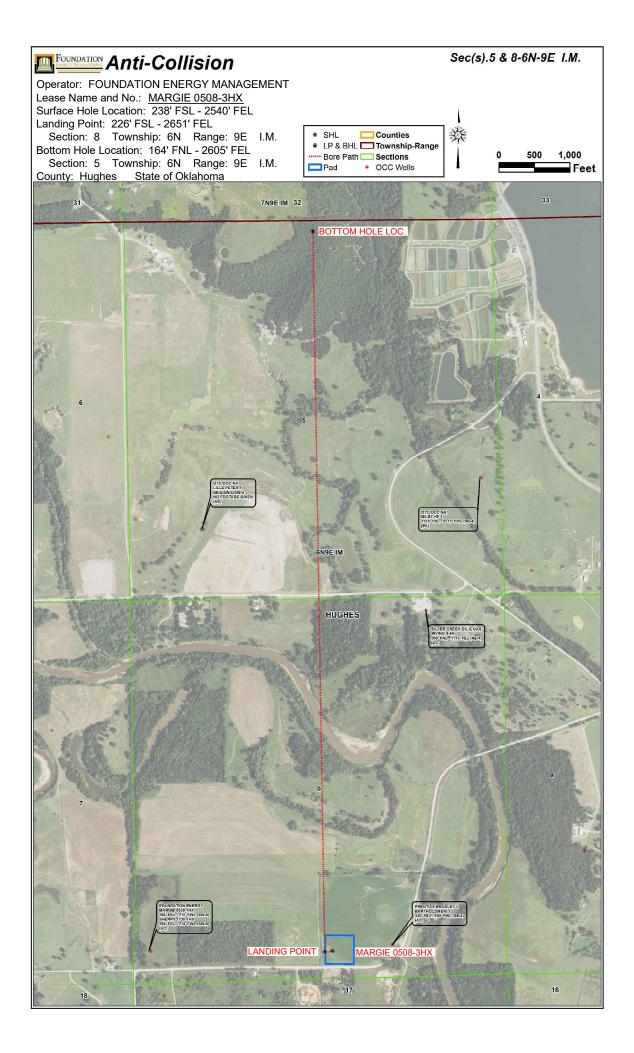
nge: 9E Meridian: IM	Total Length: 10158	
	Measured Total Depth: 15100	
NW NE	True Vertical Depth: 7000	
1/4 Section Line: 164	End Point Location from Lease,Unit, or Property Line: 164	
1/4 Section Line: 2605		
	NW NE 1/4 Section Line: 164	NW NE True Vertical Depth: 7000   1/4 Section Line: 164 End Point Location from

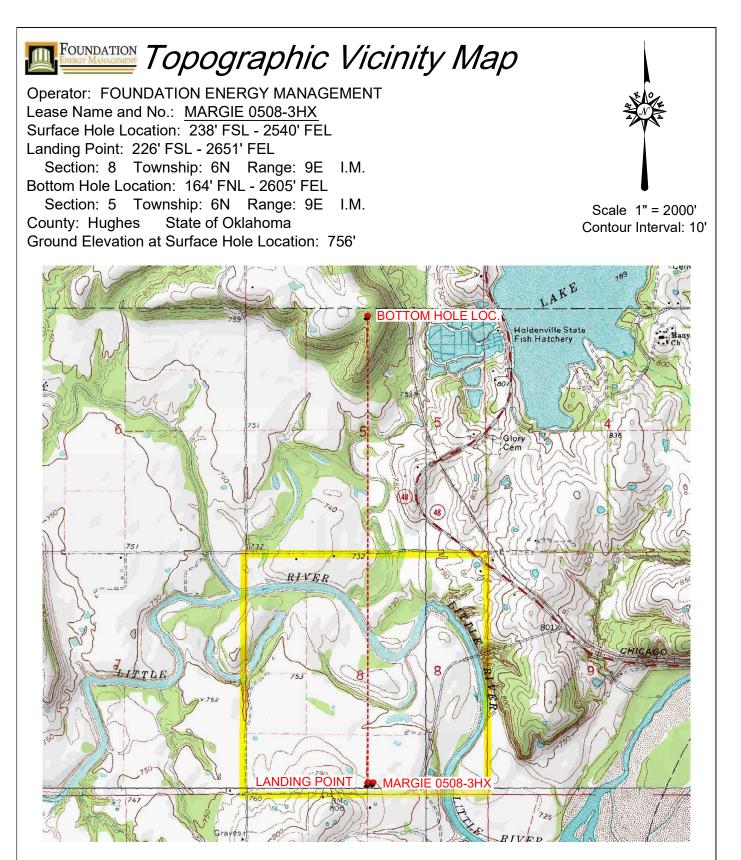
NOTES:	
Category	Description
DEEP SURFACE CASING	[6/20/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[6/20/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - LITTLE RIVER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201748	[6/28/2022 - G56] - (E.O.) 5 & 8-6N-9E EST MULTIUNIT HORIZONTAL WELL X688721/716025 WDFD 50% 5-6N-9E 50% 8-6N-9E NO OP NAMED REC 6/24/2022 (MOORE)
PENDING CD - 202201751	[6/28/2022 - G56] - (E.O.) 5 & 8-6N-9E X688721/716025 WDFD COMPL INT (5-6N-9E) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL COMPL INT (8-6N-9E) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL NO OP NAMED REC 6/24/2022 (MOORE)
PENDING CD - 202201753	[6/28/2022 - G56] - (E.O.) 5-6N-9E X688721/716025 WDFD 3 WELLS NO OP NAMED REC 6/24/2022 (MOORE)
PENDING CD - 202201754	[6/28/2022 - G56] - (E.O.) 8-6N-9E X688721/716025 WDFD 3 WELLS NO OP NAMED REC 6/24/2022 (MOORE)
SPACING - 688721	[6/28/2022 - G56] - (640)(HOR) 5 & 8-6N-9E VAC 555901 WDFD EST WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 716025	[6/28/2022 - G56] - (640)(HOR) 5 & 8-6N-9E CONFIRM 688721 WDFD AS TO NOTICE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.









## Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 06/06/2022

