

API NUMBER: 019 26536 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/09/2023

Expiration Date: 07/09/2024

Multi Unit Oil & Gas

Amend reason: AMEND SURFACE HOLE LOCATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 33 Township: 1S Range: 3W County: CARTER

SPOT LOCATION: NW SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 624 143

Lease Name: OMAHA Well No: 1-33-28XHW Well will be 143 feet from nearest unit or lease boundary.

Operator Name: CITATION OIL & GAS CORP Telephone: 2818911000; 2818911000 OTC/OCC Number: 14156 0

CITATION OIL & GAS CORP  
14077 CUTTEN RD  
HOUSTON, TX 77069-2212

ANNE J. BAILEY, LLC  
POBOX 350505  
GRAND ISLAND FL 32735

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	9050

Spacing Orders: 729856  
726861  
730837

Location Exception Orders: 730760

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 19178 Ground Elevation: 1060

Surface Casing: 1360

Depth to base of Treatable Water-Bearing FM: 1150

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38730  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

<b>MULTI UNIT HOLE 1</b>					
Section: 28	Township: 1S	Range: 3W	Meridian: IM	Total Length: 9874	
County: CARTER				Measured Total Depth: 19178	
Spot Location of End Point: NE NW NW NW				True Vertical Depth: 10000	
Feet From: <b>NORTH</b>		1/4 Section Line: 80		End Point Location from	
Feet From: <b>WEST</b>		1/4 Section Line: 360		Lease, Unit, or Property Line: 80	

Additional Surface Owner(s)	Address	City, State, Zip
MICHAEL THOMAS JOHNSON	15815 WILLMORE LAND	MISSOURI CITY, TX 77459

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>[12/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 730760	<p>[1/9/2023 - G56] - (I.O.) NW4, S2 28 &amp; 33-1S-3W  X729856 WDFD, OTHER 33-1S-3W  X729861 WDFD 28-1S-3W  COMPL INT (33-1S-3W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL  COMPL INT (NW4, S2 28-1S-3W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL  CITATION OIL &amp; GAS CORP  12/19/2022</p>
MEMO	[12/5/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PUBLIC WATER SUPPLY	[12/5/2022 - GC2] - WESTERN CARTER CO WATER CORP- 1 WELL NE/4 33-1S-3W
SPACING - 726861	<p>[1/9/2023 - G56] - (480/160/80)(HOR)(IRR) 28-1S-3W SE/NW NLT 330' FB  VAC OTHERS  VAC 666808 WDFD  EST WDFD, OTHERS NE4 (160)  EST WDFD, OTHER S2, NW4 (480)  EST WDFD S2 NW4 (80)  POE TO BHL NLT 330' FB</p>
SPACING - 729856	<p>[1/9/2023 - G56] - (640)(HOR) 33-1S-3W  VAC 652282 WDFD  EST WDFD, OTHER  COMPL INT NCT 165' FNL &amp; FSL, NCT 330' FEL &amp; FWL</p>
SPACING - 730837	<p>[1/9/2023 - G56] - (I.O.) NW4, S2 28 &amp; 33-1S-3W  EST MULTIUNIT HORIZONTAL WELL  X729856 WDFD, OTHER 33-1S-3W  X729861 WDFD 28-1S-3W  50% 33-1S-3W  50% NW4, S2 28-1S-3W  CITATION OIL &amp; GAS CORP  12/21/2022</p>
SURFACE CASING	[12/5/2022 - GC2] - NO DEEP SURFACE CASING DUE TO BEING INSIDE A PUBLIC WATER SUPPLY BOUNDARY
SURFACE CASING	[12/5/2022 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 32-1S-3W