

API NUMBER: 051 24972 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/04/2022

Expiration Date: 04/04/2024

Multi Unit Oil & Gas

Amend reason: ADD WOODFORD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 07 Township: 8N Range: 6W County: GRADY

SPOT LOCATION: NW NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 255 208

Lease Name: SMASHBOI 7_18-8N-6W Well No: 2MHX Well will be 208 feet from nearest unit or lease boundary.

Operator Name: PALOMA OPERATING CO INC Telephone: 7136548534 OTC/OCC Number: 23932 0

PALOMA OPERATING CO INC
1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

EUBANK, LLC
PO BOX 2046
CHICKASHA OK 73023

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	12100
2	WOODFORD	319WDFD	12358

Spacing Orders: 726762
670597
727761

Location Exception Orders: 727108

Increased Density Orders: 729824

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 25000

Ground Elevation: 1222

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 410

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38564

H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 18	Township: 8N	Range: 6W	Meridian: IM	Total Length: 10250
County: GRADY				Measured Total Depth: 25000
Spot Location of End Point: SE	SW	SW	SW	True Vertical Depth: 13000
Feet From: SOUTH	1/4 Section Line: 65		End Point Location from	
Feet From: WEST	1/4 Section Line: 400		Lease, Unit, or Property Line: 65	

NOTES:

Category	Description
DEEP SURFACE CASING	[9/6/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[9/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 729824	<p>[9/9/2022 - GB7] - 7-8N-6W X670597 MSSP 2 WELLS PALOMA PARTNERS IV LLC 11/14/2022</p>
LOCATION EXCEPTION - 727108 (CD2022-002106)	<p>[9/9/2022 - GB7] - (I.O.) 7 & 18-8N-6W X670597 MSSP, WDFD X726762 MSSP, WDFD COMPL. INT. NCT 165' FNL, NCT 0' FSL, NCT 330' FWL (7-8N-6W) COMPL. INT. NCT 0' FNL, NCT 165' FSL, NCT 330' FWL (18-8N-6W) PALOMA PARTNERS IV LLC 07/25/2022</p>
MEMO	[9/6/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 670597	<p>[9/9/2022 - GB7] - (640)(HOR) 7-8N-6W EST MSSP, WDFD, OTHER COMPL. INT. NCT 660' FB (MSSP) COMPL. INT. NCT 165' FNL/FSL, NCT 330' FWL/FEL (WDFD) (COEXIST SP. ORDER# 160440 MSSLM)</p>
SPACING - 726762	<p>[9/9/2022 - GB7] - (640)(HOR) 18-8N-6W VAC 160440 MSSLM 18-8N-6W EST MSSP, WDFD COMPL. INT. NCT 660' FB (MSSP) COMPL. INT. NCT 165' FNL/FSL, NCT 330' FWL/FEL (WDFD)</p>
SPACING - 727761 (CD2022-002104)	<p>[9/9/2022 - GB7] - (I.O.) 7 & 18-8N-6W EST MULTIUNIT HORIZONTAL WELL X670597 MSSP, WDFD X726762 MSSP, WDFD 50% 7-8N-6W 50% 18-8N-6W PALOMA PARTNERS IV LLC 08/19/2022</p>

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051 24972 SMASHBOI 7_18-8N-6W 2MHX