API NUMBER: 051 24535 Α OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/20/2018 06/20/2020 **Expiration Date**

Oil & Gas Horizontal Hole

Amend reason: NAME, LOCATION, & TARGET FORMATION CHANGE

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 8N Rge: 5W

County: GRADY

FROM

FEET FROM QUARTER: SPOT LOCATION: NW NW ll NE Inw SECTION LINES:

FROM NORTH WEST 250 1570

Lease Name: JAMES GARNER 0905 36-25 Well No: 1MH

Well will be 250 feet from nearest unit or lease boundary.

Depth

OTC/OCC Number:

CAMINO NATURAL RESOURCES LLC Operator Name:

Telephone: 7204052706

24097 0

CAMINO NATURAL RESOURCES LLC

1401 17TH ST STE 1000

DENVER. CO 80202-1247 **BROWN FAMILY**

Name

10

2484 COUNTY ROAD 1278

BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth MISSISSIPPIAN 1 9523 6 2 WOODFORD 9763 7 3 8 4 9

684004

Location Exception Orders:

201806878 201806879

684207

Total Depth: 20105 Ground Elevation: 1245 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Type of Mud System: WATER BASED

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

5

Spacing Orders:

Pending CD Numbers:

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35766

Increased Density Orders:

Special Orders:

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Rge 5W Sec 25 Twp 9N County **GRADY** Spot Location of End Point: N2 NW ΝE NW Feet From: NORTH 1/4 Section Line: 50 WEST Feet From: 1/4 Section Line: 1650

Depth of Deviation: 9016 Radius of Turn: 477 Direction: 359

Total Length: 10340

Measured Total Depth: 20105

True Vertical Depth: 9780

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

DEEP SURFACE CASING 11/2/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/2/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

11/2/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - BRIDGE CREEK), PIT

2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201806878 12/20/2018 - G58 - (I.O.) 25 & 36-9N-5W

EST MULTIUNIT HORIZONTAL WELL X684207 WDFD, MSSP, OTHER X684004 WDFD, MSSP, OTHER (WDFD IS ADJACENT CSS TO MSSP)

50% 25-9N-5W 50% 36-9N-5W NO OP. NAMED

REC 9/17/2018 (P. PORTER)

PENDING CD - 201806879 12/20/2018 - G58 - (I.O.) 25 & 36-9N-5W

X684207 WDFD, MSSP, OTHER X684004 WDFD, MSSP, OTHER

COMPL. INT. (36-9N-5W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (25-9N-5W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMED

REC 9/17/2018 (P. PORTER)

SPACING - 684004 12/20/2018 - G58 - (640)(HOR) 36-9N-5W

VAC 163211/163907 MSSP EST WDFD, MSSP, OTHER

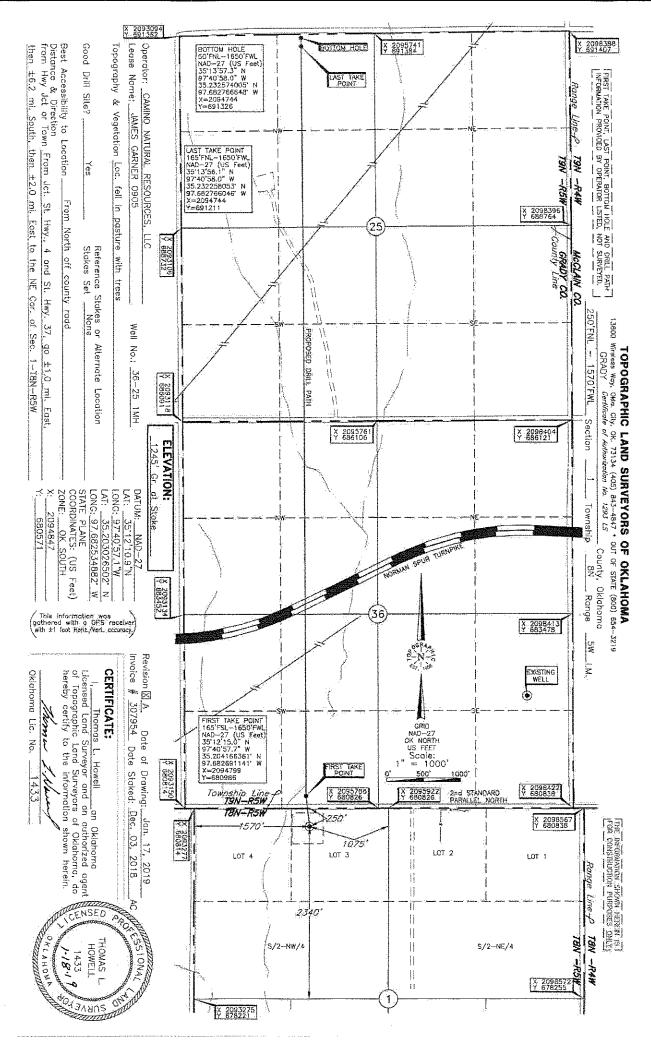
COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

COMPL. INT. (MSSP) NLT 660' FB

12/20/2018 - G58 - (640)(HOR) 25-9N-5W EXT 664083 MSSP, WDFD, OTHER **SPACING - 684207**

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

COMPL. INT. (MSSP) NLT 660' FB



051-24535A