PI NUMBER: 137 27560 rizontal Hole Oil & Gas	OKLAHOMA COR OIL & GAS CON P.O. OKLAHOMA (Rule	Approval Date: Expiration Date:	01/29/2019 07/29/2020			
	PERI	MIT TO DRILL				
WELL LOCATION: Sec: 27 Twp: 1N Rge: 4W	County: STEPHENS					
	FEET FROM QUARTER: FROM NORT					
	300	2300				
Lease Name: BIFFLE 22-15	Well No: UW1H	1		est unit or lease boundary.		
Operator CHEYENNE PETROLEUM COMPANY Name:	Tel	lephone: 4054635453	OTC/OCC Number:	5593 0		
CHEYENNE PETROLEUM COMPANY 14000 QUAIL SPRINGS PKWY STE 2200	^	HAROLD &	JOAN BIFFLE			
	-	PO BOX 56	4			
OKLAHOMA CITY, OK 7	3134-2617	VELMA	OK 7	'3491		
1 WOODFORD 2 3 4 5	10000	6 7 8 9 10				
Spacing Orders: 690368	Location Exception Orders:		Increased Density Orders:			
Pending CD Numbers:			Special Orders:			
Total Depth: 17800 Ground Elevation: 1095	5 Surface Casin	ng: 1500	Depth to base of Treatable Wate	er-Bearing FM: 1140		
Under Federal Jurisdiction: No	Fresh Water Supply	/ Well Drilled: No	Surface Water	used to Drill: Yes		
PIT 1 INFORMATION		Approved Method for dis	posal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Ste	el Pits					
Type of Mud System: WATER BASED		D. One time land applic	ation (REQUIRES PERMIT)	PERMIT NO: 18-3604		
Chlorides Max: 5000 Average: 3000		H. SEE MEMO				
Is depth to top of ground water greater than 10ft below base	of pit? Y					
Within 1 mile of municipal water well? N Wellhead Protection Area? N						
Pit is not located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Liner not required for Category: C Pit Location is NON HSA						

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is not located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is NON HSA Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec 15	Twp	1N	Rge	4W	Cou	nty	STEPHENS	
Spot Location	n of En	d Poin	it: SE	E NE	S	E	NW	
Feet From:	NOF	RTH	1/4 Sec	ction Lir	ne:	17	50	
Feet From:	WE	ST	1/4 Se	ction Lir	ne:	25	00	
Depth of Deviation: 7574								
Radius of Turn: 474								
Direction: 2								
Total Length: 9481								
Measured Total Depth: 17800								
True Vertical Depth: 10100								
End Point Location from Lease,								
Unit, or Property Line: 1750								

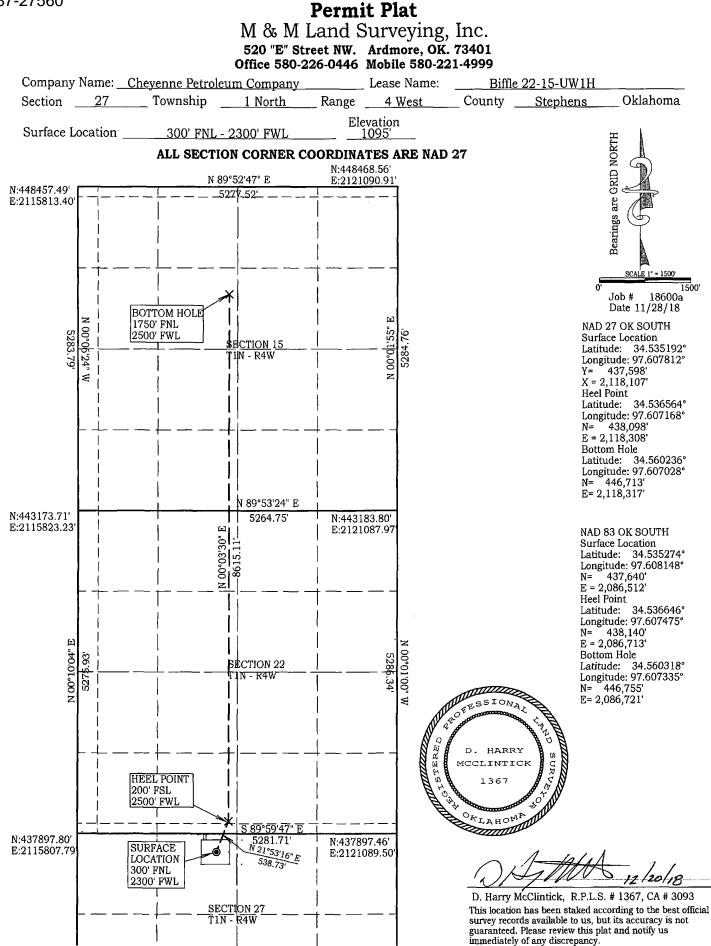
Notes:	
Category	Description
COMPLETION INTERVAL	1/29/2019 - G56 - THE COMPLETION INTERVAL FOR THE WOODFORD FORMATION WILL BE NO CLOSER THAN 165' FNL/FSL, NO CLOSER THAN 330' FEL/FWL PER OPERATOR
DEEP SURFACE CASING	1/2/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/2/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	1/2/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 137 27560 BIFFLE 22-15 UW1H

SPACING - 690368

Description

1/29/2019 - G56 - (E.O.)(1280)(HOR) 15 & 22-1N-4W VAC OTHERS VAC 520059 WDFD, OTHERS EST WDFD, OTHERS COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL 1/25/2019 35-137-27560



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