API NUMBER: 003 23381

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/29/2019
Expiration Date: 01/29/2021

PERMIT TO DRILL

WELL LOCATION:	Sec:	32	Twp:	27N	Rge:	11W	County:	ALFALFA
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SPOT LOCATION: NW NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 270 235

Lease Name: LEAMON 29-27-11 Well No: 4H Well will be 235 feet from nearest unit or lease boundary.

 Operator Name:
 BCE-MACH LLC
 Telephone:
 4052528151
 OTC/OCC Number:
 24174
 0

BCE-MACH LLC

14201 WIRELESS WAY STE 300

OKLAHOMA CITY, OK 73134-2512

CATHY LEAMON HICKMAN 1027 S COLORADO AVE.

CHEROKEE OK 73728-

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	5311 6		
2		7		
3		8		
4		9		
5		10	0	
Spacing Orders:	606664	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201903815 Special Orders:

201903627

Total Depth: 10654 Ground Elevation: 1213 Surface Casing: 250 Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36808
Chlorides Max: 25000 Average: 8000 H. CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST

Chlorides Max: 25000 Average: 8000 H. CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST ls depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 29 Twp 27N Rge 11W County ALFALFA

Spot Location of End Point: NE NW NW NW Feet From: NORTH 1/4 Section Line: 150

Feet From: WEST 1/4 Section Line: 340

Depth of Deviation: 4810 Radius of Turn: 598

Direction: 2

Total Length: 4905

Measured Total Depth: 10654

True Vertical Depth: 5415

End Point Location from Lease,
Unit, or Property Line: 150

 Additional Surface Owner
 Address
 City, State, Zip

 CONNIE LEAMON MITCHEL
 1022 VILLAS CREEK DR.
 EDMOND, OK 73003

 CHRISTA LEAMON HUGHES
 1005 W MAIN ST.
 CARMEN, OK 73726

Notes:

Category Description

HYDRAULIC FRACTURING 7/18/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201903627 7/29/2019 - GB1 - (E.O.) 29-27N-11W

X606664 MSSP

X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED

WELLBORES

COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FWL

BCE-MACH LLC

REC. 7/16/2019 (NORRIS)

PENDING CD - 201903815 7/29/2019 - GB1 - 29-27N-11W

X606664 MSSP 1 WELL NO OP. NAMED HEARING 8/12/2019

SPACING - 606664 7/29/2019 - GB1 - (640) 29-27N-11W

VAC 100063 MSSLM

VAC 280296 MSSCT, OTHERS

REFORM OTHERS

EXT 593207 MSSP, OTHERS

SURFACE CASING 7/18/2019 - G71 - MIN. 250' PER ORDER 37123

