

API NUMBER: 109 22518

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/02/2023  
Expiration Date: 11/02/2024

Directional Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 36 Township: 11N Range: 3W County: OKLAHOMA

SPOT LOCATION: ☐ SW ☐ SE ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 1300 2055

Lease Name: OKC SOUTH WILCOX UNIT Well No: 12-24 Well will be 1300 feet from nearest unit or lease boundary.  
Operator Name: STEPHENS & JOHNSON OPERATING CO Telephone: 9407232166; 9407165376 OTC/OCC Number: 19113 0

STEPHENS & JOHNSON OPERATING CO  
PO BOX 2249  
WICHITA FALLS, TX 76307-2249

OKLAHOMA INDUSTRIES AUTHORITY  
105 NORTH HUDSON AVE SUITE 101  
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WILCOX	202WLCX	6500

Spacing Orders: 30116  
30775

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 7200 Ground Elevation: 1329

Surface Casing: 1180

Depth to base of Treatable Water-Bearing FM: 1120

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 16 Twn. 5N Rng. 2W Cnty. 87 Order No: 589782
H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - CROOKED OAK CREEK, FIELD RULE 68650)

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: KINGMAN

**DIRECTIONAL HOLE 1**

Section: 36 Township: 11N Range: 3W Meridian: IM

County: OKLAHOMA

Measured Total Depth: 7200

Spot Location of End Point: NE NE SE NW

True Vertical Depth: 6500

Feet From: NORTH 1/4 Section Line: 1346

End Point Location from

Feet From: WEST 1/4 Section Line: 2577

Lease, Unit, or Property Line: 1346

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/24/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 30116	[5/1/2023 - G56] - (UNIT) 36-11N-3W EST OKC SOUTH WILCOX SAND UNIT FOR WLCX
SPACING - 30775	[5/1/2023 - G56] - (UNIT) 36-11N-3W RATIFY 30116 WLCX