

API NUMBER: 037 29503 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 11/01/2022

Expiration Date: 05/01/2024

Straight Hole Oil & Gas

Amend reason: PIT SYSTEM SWITCHING FROM AIR TO  
WATER BASED MUD

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 27 Township: 15N Range: 9E County: CREEK

SPOT LOCATION: SW NE NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1986 760

Lease Name: NE NEWBY UNIT Well No: 27-2 Well will be 760 feet from nearest unit or lease boundary.

Operator Name: RUSH CREEK OPERATING LLC Telephone: 2143295979 OTC/OCC Number: 23895 0

RUSH CREEK OPERATING LLC  
5100 EL DORADO PKWY STE 102-10  
MCKINNEY, TX 75069-4460

SHARON VAN ORSDOL  
34140 281ST STREET SOUTH  
BRISTOW OK 74010

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SKINNER	404SKNR	2280

Spacing Orders: 54028

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 2450 Ground Elevation: 863

Surface Casing: 680

Depth to base of Treatable Water-Bearing FM: 630

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 2500 Average: 1500

Is depth to top of ground water greater than 10ft below base of pit? N

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: BED AQUIFER

Pit Location Formation: BARNSDALL

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/2/2023 - G56] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.</p>
SPACING - 54028	<p>[5/2/2023 - G56] - (UNIT) S2 NW4, SW4, SW4 NW4 SE4, W2 SW4 SE4 27-15N-9E E ST NORTHEAST NEWBY UNIT FOR THE SKNR</p>