API NUMBER: 051 24577

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/20/2019 Expiration Date: 08/20/2020

Horizontal Hole Multi Unit

Pit Location Formation:

DUNCAN

		PERMIT TO DRILL		
ELL LOCATION: Sec: 12 Twp: 5N	N Rge: 5W County: G	RADY		
POT LOCATION: SE NW SE	NE FEET FROM QUARTER: FROM	M NORTH FROM EAST		
	SECTION LINES:	1777 769		
Lease Name: BOGEY	Well No	: 3-12X1HS	Well will be 769 feet from ne	arest unit or lease boundary.
Operator RED ROCKS OIL & G/ Name:	AS OPERATING LLC	Telephone: 4056003065	OTC/OCC Number	r: 22649 0
RED ROCKS OIL & GAS OPE	RATING LLC	IDR LE	EASING INC	
1141 N ROBINSON AVE STE 301			1720 SOUTH BROADWAY	
OKLAHOMA CITY,	OK 73103-4919			
		MOOR	RE OK	73160
Formation(s) (Permit Valid for	Listed Formations Only):	Name	D	epth
1 MISSISSIPPIAN	10595	6	5.	spui
2	10393	7		
3		8		
4		9		
5		10		
Spacing Orders: No Spacing Location Except		ion Orders:	Orders: Increased Density Orders:	
ending CD Numbers: 201900658			Special Orders:	
201900659				
201900660				
201900661				
Total Depth: 19320 Ground	Elevation: 1152 Surfac	ce Casing: 250	Depth to base of Treatable W	ater-Bearing FM: 200
Under Federal Jurisdiction: No	Fresh W	ater Supply Well Drilled: No	Surface Wat	er used to Drill: Yes
PIT 1 INFORMATION		Approved Method	for disposal of Drilling Fluids:	
ype of Pit System: CLOSED Closed Sys	stem Means Steel Pits			
ype of Mud System: WATER BASED		D. One time land	application (REQUIRES PERMIT)	PERMIT NO: 18-359
Chlorides Max: 5000 Average: 3000		H. SEE MEMO	H. SEE MEMO	
s depth to top of ground water greater than	10ft below base of pit? Y			
Vithin 1 mile of municipal water well? N				
Vellhead Protection Area? N				
Pit is located in a Hydrologically Sen	sitive Area.			
Category of Pit: C				
iner not required for Category: C				
Pit Location is BED AQUIFER				

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 01 Twp 5N Rge 5W County **GRADY** NE Spot Location of End Point: ΝE NE NW Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 1330

Depth of Deviation: 11250 Radius of Turn: 477 Direction: 355

Total Length: 7321

Measured Total Depth: 19320 True Vertical Depth: 11390 End Point Location from Lease. Unit, or Property Line: 165

Notes:

MEMO

Category

Description

HYDRAULIC FRACTURING

2/20/2019 - G58 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG

2/20/2019 - G58 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

2/20/2019 - G58 - (E.O.)(640)(HOR) 12-5N-5W PENDING CD - 201900658

EXT 686007 MSSP POE TO BHL NLT 660' FB REC 2/1/2019 (THOMAS)

PENDING CD - 201900659 2/20/2019 - G58 - (E.O.)(640)(HOR) 1-5N-5W

VAC 384820 SCMR EXT 686007 MSSP POE TO BHL NLT 660' FB

(COEXIST SP. ORDER 384299 SCMR; SP. ORDER 674890 SCMR)

REC 2/1/2019 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24577 BOGEY 3-12X1HS

Category Description

PENDING CD - 201900660 2/20/2019 - G58 - (E.O.) 12 & 1-5N-5W

EST MULTIUNIT HORIZONTAL WELL

X201900658 MSSP X201900659 MSSP 33% 12-5N-5W 67% 1-5N-5W NO OP. NAMED

REC 2/1/2019 (THOMAS)

PENDING CD - 201900661 2/20/2019 - G58 - (E.O.) 12 & 1-5N-5W

X201900658 MSSP X201900659 MSSP

SHL NCT 1777' FNL, NCT 769' FEL OF 12-5N-5W

COMPL. INT. 12-5N-5W NCT 2640' FSL, NCT 0' FNL, NCT 1330' FEL COMPL. INT. 1-5N-5W NCT 0' FSL, NCT 165' FNL, NCT 1330' FEL

NO OP. NAMED REC 2/1/2019 (THOMAS)

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
CONTROL OF Authorization No. 1293 LS 051-24577 GRADY _ County, Oklahoma 1777'FNL-769'FEL Section _ <u>5N</u> Range <u>5W</u> I.M. Township TON-RSW Township Line-P LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED. NOT SURVEYED. 75H-RSW LOT 2 X 2093530 Y 585682 X 2098821 Y 585694 X 2096176 Y 585688 PROPOSED BOTTOM HOLE 165 PNL - 1330 PEL 185 PNL - 1330 PEL 184 PS - 1330 PEL 184 PS - 134 PEEL 184 PS - 134 PEEL 184 PS - 134 PS 184 PS 18 LOT 1 LOT 4 LOT 3 GRID NAD-27 OK SOUTH US FEET Scale: = 1000 S/2-NE/4 S/2-NW/4 1/2=3 1000 X 2093580 Y 563053 X 2098835 Y 583047 Best Accessibility to Location I Distance & Direction from Hwy Jct or Town From A Road to the Northeast Corner Operators Topography RED ROCK OIL & Vegetation From Corner Location 8-GAS From Alex of X 2093569 Y 580417 X 2098849 Y 580400 OPERATING, fell Section Oklahoma, East ₹. off county road pasture with trees 12, T5N-R5W. Reference Stakes o Stakes Set None ±0.7 mile 1777 PROPOSED SURFACE HOLE 1777'FNL-769'FEL NAO-63 (US FEET 34.922969835' N 97.673115944' W 9 ₩eli 1871'-Alternate 9 No.: ş 860 主 PROPOSED LANDING POINT 2200 FN. - 1330 FEE 1MD-27 (US FEE) 1435 163 FEE 1MD-27 (US FEE) 1435 163 FEE 1MD-27 (US FEE) 1432 1746 94 FN 167 467 468 W X: 209782 W X: 209782 ND2-83 (US FEE) 134 921 172 13 N 97.674986 166 W Lacation HWY 190, X 2093575 Y 577777 X 2098856 Y 577764 then **ELEVATION:** 1152' Gr. at 1152' Gr. at Range Line-7XY-R51 ±5.7 miles Stake Stake East (NGVD 9 River 88) 29) X 2093580 Y 575137 THE INFORMATION SHOWN HEREIN IS I FOR CONSTRUCTION PURPOSES DNLY Date of Drawing: Nov. 30, 2018 SSIONAL Invoice # 307885 Date Staked: DATUM: NAD=27 LAT: __34'55'22.4" N LONG: 97'40'22.1" W LAT: __34.922899127' N LONG: 97.672802781' W Nov. 29, 2018 NΒ CERTIFICATE: un Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein. THOMAS L HOWELL This information thereof with a G the ±1 foot Horiz./V STATE PLANE COORDINATES (US FEET): 1433 12.3.18 , ZONE: OK SOUTH Thomas I. Navel OKLAHOM 2098085 Oklahoma Lic. No. 1433 578626