

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 139 22485 B

Approval Date: 02/20/2019  
Expiration Date: 08/20/2020

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 20 Twp: 1N Rge: 16ECM County: TEXAS

SPOT LOCATION: ☐ NE ☐ SE ☐ SW ☐ NW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 490 1150

Lease Name: HITCH-P

Well No: 2

Well will be 1150 feet from nearest unit or lease boundary.

Operator Name: SCOUT ENERGY MANAGEMENT LLC

Telephone: 9722771397

OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC  
4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

HENRY C. HITCH TRUST  
P.O. BOX 1308  
GUYPON OK 73942

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 OSWEGO	5860	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders: 84318

Total Depth: 8400

Ground Elevation: 3082

Surface Casing: 1640 IP

Depth to base of Treatable Water-Bearing FM: 620

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

FORMATIONS

2/20/2019 - GB1 - REMOVED CSTR AND MRRW PER EMAIL WITH OPR; WILL SET A COMPOSITE PLUG OVER CSTR AND MRRW

This permit does not address the right of entry or settlement of surface damages.

139 22485 HITCH-P 2

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>2/12/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	2/20/2019 - GB1 - OSWG UNSPACED, 640-ACRE LEASE