API NUMBER:	133 25357 B Oil & Gas	0	OIL & GAS	S CONS P.O. B	ERV OX 5 TY, 0	OK 73152-2000		Approval Date: Expiration Date:	12/28/2020 06/28/2022	
nend reason: AMEN ASING DEPTH, AND	D DISPOSAL METHOD, SURFA OPERATOR	CE		) PER	RMI	T TO DRILL				
WELL LOCATION:	Section: 02 Tow	nship: 7N Ra	ange: 5E	County:	SEMIN	IOLE				
SPOT LOCATION:	NE NW SW	NW FEET FROM QU	ARTER: FROM	SOUTH	FROM	WEST				
		SECTION	LINES:	1144		645				
Lease Name:	EVICK		Well No:	1-2		w	ell will be	645 feet from neares	t unit or lease boundary.	
Operator Name:	REACH OIL AND GAS COM	PANY INC	Telephone:		779			OTC/OCC		
REACH OIL	AND GAS COMPANY IN	IC			] [	GWIN & GWIN				
6301 WATERFORD BLVD STE 120						709 NW 54TH ST				
OKLAHOMA CITY, OK 73118-1100						OKLAHOMA CITY		OK 731	18	
					-					
Formation(s)	(Permit Valid for Listed	Formations Onl	<b>/)</b> :							
Name		Code	Depth		1 [	Name		Code	Depth	
1 CALVIN		404CLVN	2800		6	HUNTON		269HNTN	4340	
2 SENORA		404SNOR	3240		7	VIOLA		202VIOL	4420	
3 EARLSBOR	RO	404ERLB	3390		8	SIMPSON DOLOMITE	-	202SMPSD	4470	
4 BARTLESV	ILLE	404BRVL	3550		9	1ST WILCOX		202WLCX1	4570	
5 CROMWEL	L	402CMWL	3650		1	2ND WILCOX		202WLCX2	4620	
Spacing Orders:	716003		Location Except	ption Order	rs: 7	16187		Increased Density Or	ders: No Density Orders	
Pending CD Numbers: No Pending Working interest owners					ers' not	ified: ***	-	Special Or	ders: No Special Orders	
Total Depth: 4	4700 Ground Elevat	ion: 908	Surface	Casing:	760		Depth to	base of Treatable Water-	Bearing FM: 620	
Under	r Federal Jurisdiction: No				А	pproved Method for dispo	sal of Drilli	ng Fluids:		
Fresh Water Supply Well Drilled: No					C	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37485				
Surfac	e Water used to Drill: Yes				F	. (Other)		CLOSED SYSTEM=STEE REQUEST	L PITS PER OPERATOR	
PIT 1 INFOR	MATION					Category of Pit	:: C			
Type of Pit System: CLOSED Closed System Means Steel Pits					I	Liner not required for Category: C				
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER				
	000 Average: 5000					Pit Location Formation	: VANOSS	3		
Is depth to	o top of ground water greater that	n 10ft below base of pit	? Y							
Within 1	mile of municipal water well? N									
	Wellhead Protection Area? N									
Pit <u>is</u> I	located in a Hydrologically Sensit	ive Area.								

NOTES:

Category	Description
HYDRAULIC FRACTURING	[1/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 716187 (202001900)	[1/15/2021 - GC2] - (I.O.) W2 NW4 2-7N-5E X716003 LVN, SNOR, ERLB, BRVL, CMWL, HNTN, VIOL, SMPSD, WLCX1, WLCX2, OTHER 1,144' FSL, 645' FWL NO OP. NAMED REC. 1-4-2021 (NORRIS)
SPACING - 716003	[1/15/2021 - GC2] - (80) W2 NW4 2-7N-5E SU VAC 228668 WLCX2, SMPSL, ERLBU, ERLBL, MSRH, DLMT, WLCX1 VAC 43863 SNOR EST CLVN, SNOR, ERLB, BRVL, CMWL, HNTN, VIOL, SMPSD, WLCX1, WLCX2, OTHER