PI NUMBER: 049 2 rizontal Hole C Iti Unit	25272 Dil & Gas	OIL & GAS OKLAHO	CORPORATION CONSERVATIO P.O. BOX 5200 MA CITY, OK 7 Rule 165:10-3-	) 3152-2000	Approva Expiration		
		E	ERMIT TO DRI	<u>LL</u>			
WELL LOCATION: Sec:	17 Twp: 4N Rge: 4W	County: GARVI	I				
SPOT LOCATION: NE	SE SW SW	SECTION LINES:		EST			
		3		156			
Lease Name: PAPPY		Well No: 3	-17-8WXH	W	ell will be 398 feet fro	om nearest unit or lease boundary.	
Operator CASI Name:	LLAS OPERATING LLC		Telephone: 9185	825310	OTC/OCC Nu	umber: 23838 0	
CASILLAS OPE	RATING LLC			SUZANNE LE	-WIS		
401 S BOSTON	AVE STE 2400		110 BEAR PATH RC		_	۵۵	
TULSA,	OK	74103-4060		GORDONVIL		TX 76245	
., .	rmit Valid for Listed Form	• •					
Name		Depth		Name		Depth	
1 WOODF0	טאט	11016	6 7				
3			8				
4			9				
5			10				
Spacing Orders: 663577		Location Exception O	ders:		Increased Density	Orders:	
:	201900859 201900971 201900972				Special Orders:		
	201900964						
	201900965						
Total Depth: 21500	Ground Elevation: 104	<sup>1</sup> Surface Ca	asing: 1500		Depth to base of Treata	able Water-Bearing FM: 230	
Under Federal Jurisdicti	on: No	Fresh Water S	upply Well Drilled:	No	Surfac	e Water used to Drill: Yes	
PIT 1 INFORMATION			Appro	ved Method for dispo	sal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED		eel Pits		D. One time land application (REQUIRES PERMIT) PERMIT NO: 19		PERMIT NO: 19-36280	
Chlorides Max: 5000 Ave	-		H. S	EE MEMO			
Is depth to top of ground v Within 1 mile of municipal	vater greater than 10ft below bas	e of pit? Y					
Wellhead Protection Area							
Pit <b>is</b> located in a H	lydrologically Sensitive Area.						
Category of Pit: C							
Liner not required for Ca							
Pit Location is BED AQ							
Pit Location Formation:	DUNCAN						

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 DUNCAN

## HORIZONTAL HOLE 1

Sec 08 Twp 4N Rge 4W County GARVIN Spot Location of End Point: NW NW NE NW Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1355 Depth of Deviation: 10588 Radius of Turn: 573 Direction: 2 Total Length: 10012 Measured Total Depth: 21500 True Vertical Depth: 11016 End Point Location from Lease, Unit, or Property Line: 165

Notes:			
Category	Description		
DEEP SURFACE CASING	3/1/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING		
HYDRAULIC FRACTURING	3/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
MEMO	3/1/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER); PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT		

Category	Description
PENDING CD - 201900859	3/6/2019 - G75 - (640)(HOR) 17-4N-4W VAC OTHER VAC 288462 WDFD E2 ++ VAC 384856 WDFD, OTHER NW4 EXT 665377 WDFD, OTHER ## POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER # 349136 WDFD SW4) ** REC 3-5-2019 (JOHNSON) ++ S/B VAC 288462 WDFD NE4 (SEE MILLER 1-17, API 049-23525); TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR
	## S/B EXT 663577 WDFD, OTHER; TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR
	** SHOULD INCLUDE COEXIST 288462 WDFD SE4 (SEE MILLER 1-17, API 049-23525); TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR
PENDING CD - 201900964	3/6/2019 - G75 - 8-4N-4W X663577 WDFD 4 WELLS NO OP. NAMED HEARING 3-26-2019
PENDING CD - 201900965	3/6/2019 - G75 - 17-4N-4W X201900859 WDFD 4 WELLS NO OP. NAMED HEARING 3-26-2019
PENDING CD - 201900971	3/6/2019 - G75 - (E.O.) 17 & 8-4N-4W EST MULTIUNIT HORIZONTAL WELL X201900859 WDFD, OTHER 17-4N-4W X663577 WDFD, OTHER 8-4N-4W 50% 17-4N-4W 50% 8-4N-4W NO OP. NAMED REC 2-22-2019 (JOHNSON, AFFIRMED 3-11-2019 BY MACGUIGAN)
PENDING CD - 201900972	3/6/2019 - G75 - (E.O.) 17 & 8-4N-4W X201900859 WDFD 17-4N-4W X663577 WDFD 8-4N-4W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO CASON 2-8, MILLER B 1-8, TRAMMELL 1- 17, PAPPY 2-17-8WXH & PAPPY 4-17-8WXH COMPL. INT. (17-4N-4W) NCT 165' FSL, NCT 0' FNL, NCT 1275' FWL COMPL. INT. (8-4N-4W) NCT 165' FSL, NCT 165' FNL, NCT 1275' FWL NO OP. NAMED REC 2-22-2019 (JOHNSON, AFFIRMED 3-11-2019 BY MACGUIGAN)
SPACING - 663577	3/6/2019 - G75 - (640)(HOR) 8-4N-4W EST OTHER EXT 642202 WDFD POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP ORDER # 172126, WDFD N2; ORDER # 344902 WDFD SE4; ORDER # 360894 WDFD SW4)
SURFACE CASING	3/1/2019 - G71 - MIN. 300' PER ORDER # 27667

