API NUMBER: 049 25273

Liner not required for Category: C
Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/13/2019
Expiration Date: 09/13/2020

Horizontal Hole

Multi Unit

PERMIT TO DRILL

				I LIKWIII I O L	<u> </u>				
WELL LOCATION: Sec	: 17 Twp: 4N	Rge: 4W	County: GAR	VIN					
SPOT LOCATION: SW	NE SE	SW FEET FROM	QUARTER: FROM	SOUTH FROM	WEST				
		SECTION LI	NES:	760	2092				
Lease Name: PAPP	Υ		Well No:	4-17-8WXH		Well will be	760 feet from n	earest unit or lease boundary.	
Operator CA Name:	ASILLAS OPERATING L	LC		Telephone: 9	9185825310		OTC/OCC Numb	er: 23838 0	
	PERATING LLC				SUZAN	INE LEWIS			
	4000		110 BEAR PATH ROAD						
TULSA,		OK 74103-	4060		GORD	ONVILLE	TX	76245	
Name	Permit Valid for Lis		Depth 10942		Name 6 7 8 9		ı	Depth	
0005	577		ocation Exception			In	creased Density Orde	ore.	
Spacing Orders: 6033 Pending CD Numbers:	201900859 201900973		Location Exception	cation Exception Orders:		Special Orders:			
	201900974								
	201900964								
	201900965								
Total Depth: 18692	Ground Elev	vation: 1009	Surface	Casing: 1500	1	Depth	to base of Treatable \	Nater-Bearing FM: 220	
Under Federal Jurisd	iction: No		Fresh Wate	r Supply Well Drilled	d: No		Surface Wa	ater used to Drill: Yes	
PIT 1 INFORMATION				А	Approved Method for disposal of Drilling Fluids:				
	CLOSED Closed System	n Means Steel Pits							
Type of Mud System:		ļ	D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36302						
Chlorides Max: 5000 Average: 3000				1	H. SEE MEMO				
Is depth to top of groun	d water greater than 10ft	below base of pit?	Υ	_					
Within 1 mile of municip	oal water well? N								
Wellhead Protection Ar									
	a Hydrologically Sensitiv	e Area.							
Category of Pit: C									

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 08 Twp 4N Rge 4W County GARVIN

Spot Location of End Point: E2 W2 E2 W2
Feet From: NORTH 1/4 Section Line: 2640
Feet From: WEST 1/4 Section Line: 1870

Depth of Deviation: 10255 Radius of Turn: 573 Direction: 355

Direction. 333

Total Length: 7537

Measured Total Depth: 18692
True Vertical Depth: 10942
End Point Location from Lease,
Unit, or Property Line: 1870

Notes:

MEMO

Category Description

DEEP SURFACE CASING 3/1/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 3/1/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER): PIT 2

- OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201900859 3/6/2019 - G75 - (640)(HOR) 17-4N-4W

VAC OTHER

VAC 288462 WDFD E2 ++ VAC 384856 WDFD, OTHER NW4 EXT 665377 WDFD, OTHER ##

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST SP. ORDER # 349136 WDFD SW4) **

REC 3-5-2019 (JOHNSON)

++ S/B VAC 288462 WDFD NE4 (SEE MILLER 1-17, API 049-23525); TO BE CORRECTED IN

ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR

S/B EXT 663577 WDFD, OTHER; TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR

** SHOULD INCLUDE COEXIST 288462 WDFD SE4 (SEE MILLER 1-17, API 049-23525); TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR

PENDING CD - 201900964 3/6/2019 - G75 - 8-4N-4W

X663577 WDFD 4 WELLS NO OP. NAMED HEARING 3-26-2019 3/6/2019 - G75 - 17-4N-4W

PENDING CD - 201900965 3/6/2019 - G75 - 17-4N-4W X201900859 WDFD

X201900859 WDFD 4 WELLS NO OP. NAMED HEARING 3-26-2019

PENDING CD - 201900973 3/6/2019 - G75 - (E.O.) 17 & 8-4N-4W

EST MULTIUNIT HORIZONTAL WELL X201900859 WDFD, OTHER 17-4N-4W X663577 WDFD, OTHER 8-4N-4W

66% 17-4N-4W 34% 8-4N-4W NO OP. NAMED

REC 2-22-2019 (JOHNSON, AFFIRMED 3-11-2019 BY MACGUIGAN)

PENDING CD - 201900974 3/6/2019 - G75 - (E.O.) 17 & 8-4N-4W

X201900859 WDFD 17-4N-4W X663577 WDFD 8-4N-4W

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO MILLER B 1-8, TRAMMELL 1-17, PAPPY 3-

17-8WXH & PAPPY 5-17-8WXH

COMPL. INT. (17-4N-4W) NCT 165' FSL, NCT 0' FNL, NCT 1750' FWL COMPL. INT. (8-4N-4W) NCT 0' FSL, NCT 1320' FNL, NCT 1750' FWL

NO OP. NAMED

REC 2-22-2019 (JOHNSON, AFFIRMED 3-11-2019 BY MACGUIGAN)

SPACING - 663577 3/6/2019 - G75 - (640)(HOR) 8-4N-4W

EST OTHER EXT 642202 WDFD

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST SP ORDER # 172126, WDFD N2; ORDER # 344902 WDFD SE4; ORDER # 360894

WDFD SW4)

SURFACE CASING 3/1/2019 - G71 - MIN. 300' PER ORDER # 27667

