

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26480

Approval Date: 03/13/2019

Expiration Date: 09/13/2020

Horizontal Hole
Oil & Gas
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 16N Rge: 9W

County: KINGFISHER

SPOT LOCATION: ☐ SW ☐ NE ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 635 385

Lease Name: CHISHOLM TRAIL 18_19-16N-9W

Well No: 6HX

Well will be 385 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP

Telephone: 4052353611; 4052353

OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

LARRY L BIEHLER
7812 NW 122 STREET
OKLAHOMA CITY OK 73142

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	8439	6	
2	WOODFORD	9759	7	
3			8	
4			9	
5			10	

Spacing Orders: 645633

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201900854
201900855
201900847
201900846

Special Orders:

Total Depth: 19055

Ground Elevation: 1192

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 710

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)
H. SEE MEMO

PERMIT NO: 19-36186

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 19 Twp 16N Rge 9W County KINGFISHER

Spot Location of End Point: SW SW SE SE

Feet From: SOUTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 1284

Depth of Deviation: 8896

Radius of Turn: 478

Direction: 185

Total Length: 9408

Measured Total Depth: 19055

True Vertical Depth: 9759

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

2/11/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

2/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING

2/11/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

MEMO

2/11/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26480 CHISHOLM TRAIL 18_19-16N-9W
6HX

Category	Description
PENDING CD - 201900846	3/8/2019 - G56 - (I.O.) 18 & 19-16N-9W ESTABLISH MULTIUNIT HORIZONTAL WELL X645633 MSSP, WDFD (WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 18-16N-9W 50% 19-16N-9W DEVON ENERGY PROD. CO., L.P. REC 2/26/2019 (MINMIER)
PENDING CD - 201900847	3/8/2019 - G56 - (E.O.) 18 & 19-16N-9W X645633 MSSP, WDFD X165_10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO KLINNERT 1-18, BIEHLER 18-2, KING ARTHUR 19-1, FRY 2-19, WELLS COMPL INT (18-16N-9W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL INT (19-16N-9W) NCT 0' FNL, NCT 165' FSL, NCT 990' FEL DEVON ENERGY PROD. CO., L.P. REC 3/8/2019 (DENTON)
PENDING CD - 201900855	3/8/2019 - G56 - 18-16N-9W X645633 MSSP 6 WELLS DEVON ENERGY PROD. CO., L.P. REC 2/26/2019 (MINMIER)
PENDING CD - 201900855	3/8/2019 - G56 - 19-16N-9W X645633 MSSP 6 WELLS DEVON ENERGY PROD. CO., L.P. REC 2/26/2019 (P. PORTER)
SPACING - 645633	3/8/2019 - G56 - (640)(HOR) 18 & 19-16N-9W VAC 96892 MNNG SW4 VAC 245726 MNNG SW4 EXT 637157 MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 96892 MNNG N2, SE4 18-16N-9W; # 96892 MSCST, MSSSD 18-16N-9W; # 245726/245964 MNNG NE4, SE4 19-16N-9W; # 232014 MNNG NW4 19-16N-9W; # 168134/169097 MSSSD 19-16N-9W; # 245726/245964 CSTRU NE, S2 19-16N-9W; # 232014 CSTRU NW4 19-16N- 9W)

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