API NUMBER: 011 24193

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/13/2019
Expiration Date:	09/13/2020

## PERMIT TO DRILL

WELL LOCATION:	Sec:	36 Tw	p: 18N	Rge: 11	W Count	y: BLA	NE		
SPOT LOCATION:	SE	SW	SE	SE	FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
					SECTION LINES:		250		675
Lease Name: \$	SEAN O'B	RIEN 18-	11-36		w	ell No:	1MH		

Well will be 250 feet from nearest unit or lease boundary.

Operator CHISHOLM OIL & GAS OPERATING LLC Telephone: 9184886400 OTC/OCC Number: 23991 0

CHISHOLM OIL & GAS OPERATING LLC 6100 S YALE AVE STE 1700

TULSA, OK 74136-1921

JACK A. STOCKTON & SHARON ANN STOCKTON, TRUSTEES

15024 JEFFERSON LANE

OKLAHOMA CITY OK 73134

Formation(s) (Permit Valid for Listed Formations Only):

Name	me	Depth	Name	Depth
1 MISS	SSISSIPPI LIME	8116	6	
2 WOO	OODFORD	9374	7	
3			8	
4			9	
5			10	
Spacing Orders: 169	69512 L	Location Exception Orders: 6835	79	Increased Density Orders:
659	59330			

Pending CD Numbers: Special Orders:

Total Depth: 14081 Ground Elevation: 1218 Surface Casing: 480 Depth to base of Treatable Water-Bearing FM: 50

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT)

Chlorides Max: 8000 Average: 5000 H. CLOSED SYSTEM=STEEL PITS (REQUIRED - SALT CREEK)

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

PERMIT NO: 19-36303

## **HORIZONTAL HOLE 1**

Sec 36 Twp 18N Rge 11W County BLAINE

Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 175

Feet From: EAST 1/4 Section Line: 350

Depth of Deviation: 8729 Radius of Turn: 504

Direction: 1

Total Length: 4561

Measured Total Depth: 14081

True Vertical Depth: 9374

End Point Location from Lease,
Unit, or Property Line: 175

Additional Surface Owner Address City, State, Zip

F. DOUGLAS SHIRLEY & ANASTASIA 109 HIGHLAND TERRACE NORMAN, OK 73069

Notes:

Category Description

DEEP SURFACE CASING 3/5/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/4/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 3/4/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 683579 3/13/2019 - G58 - (I.O.) 36-18N-11W

X169512 MSSLM X659330 WDFD

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL

CHISHOLM OIL AND GAS, LLC

9/24/2018

SPACING - 169512 3/13/2019 - G58 - (640) 36-18N-11W

EXT 111424 MSSLM, OTHERS

SPACING - 659330 3/13/2019 - G58 - (640) 36-18N-11W

**EST WDFD** 

