API NUMBER: 049 25275 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 03/13/2019 09/13/2020 Expiration Date:

23838 0

Well will be 751 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit

Oil & Gas

DERMIT TO DRILL

			PERMIT TO	DRILL
WELL LOCATION:		County: GAR FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM	WEST 2122
Lease Name: PAPPY		Well No:	5-17-8WXH	
Operator CASILLAS OPERATING LLC Name:			Telephone:	9185825310

SUZANNE LEWIS 110 BEAR PATH ROAD

GORDONVILLE TX 76245

Special Orders:

CASILLAS OPERATING LLC 401 S BOSTON AVE STE 2400 TULSA. 74103-4060 OK

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	10893	3	
2		7	7	
3		8	3	
4		9	9	
5			10	
Spacing Orders:	663577	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201900859

Total Depth: 18693 Ground Elevation: 1010 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

H. SEE MEMO

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36302

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 08 Twp 4N Rge 4W County GARVIN

Spot Location of End Point: E2 E2 W2
Feet From: NORTH 1/4 Section Line: 2640
Feet From: WEST 1/4 Section Line: 2380

Depth of Deviation: 10256 Radius of Turn: 573

Direction: 5

Total Length: 7537

Measured Total Depth: 18693

True Vertical Depth: 10893

End Point Location from Lease,
Unit, or Property Line: 2380

Notes:

MEMO

Category Description

DEEP SURFACE CASING 3/1/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 3/1/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER): PIT 2

- OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

Category Description

PENDING CD - 201900859 3/7/2019 - G75 - (640)(HOR) 17-4N-4W

VAC OTHER

VAC 288462 WDFD E2 ++ VAC 384856 WDFD, OTHER NW4 EXT 665377 WDFD. OTHER ##

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST SP. ORDER # 349136 WDFD SW4) **

REC 3-5-2019 (JOHNSON)

++ S/B VAC 288462 WDFD NE4 (SEE MILLER 1-17, API 049-23525); TO BE CORRECTED IN

ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR

S/B EXT 663577 WDFD. OTHER: TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR

REVIEW PER ATTORNEY FOR OPERATOR

** SHOULD INCLUDE COEXIST 288462 WDFD SE4 (SEE MILLER 1-17, API 049-23525); TO BE

CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER ATTORNEY FOR OPERATOR.

PENDING CD - 201900964 3/7/2019 - G75 - 8-4N-4W

X663577 WDFD 4 WELLS NO OP. NAMED HEARING 3-26-2019 3/7/2019 - G75 - 17-4N-4W

PENDING CD - 201900965

X201900859 WDFD 4 WELLS NO OP. NAMED HEARING 3-26-2019

PENDING CD - 201900975 3/7/2019 - G75 - (E.O.) 17 & 8-4N-4W

EST MULTIUNIT HORIZONTAL WELL X201900859 WDFD, OTHER 17-4N-4W X663577 WDFD, OTHER 8-4N-4W

66% 17-4N-4W 34% 8-4N-4W NO OP. NAMED

REC 2-22-2019 (JOHNSON, AFFIRMED 3-11-2019 BY MACGUIGAN)

PENDING CD - 201900976 3/7/2019 - G75 - (E.O.) 17 & 8-4N-4W

X201900859 WDFD 17-4N-4W X663577 WDFD 8-4N-4W

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO PAPPY 4-17-8WXH COMPL. INT. (17-4N-4W) NCT 165' FSL, NCT 0' FNL, NCT 2300' FWL COMPL. INT. (8-4N-4W) NCT 0' FSL, NCT 1320' FNL, NCT 2300' FWL NO OP. NAMED

REC 2-22-2019 (JOHNSON, AFFIRMED 3-11-2019 BY MACGUIGAN)

SPACING - 663577 3/7/2019 - G75 - (640)(HOR) 8-4N-4W

EST OTHER

EXT 642202 WDFD

POE TO BHL NCT 165' FNL & FSL. NCT 330' FEL & FWL

(COEXIST SP ORDER # 172126, WDFD N2; ORDER # 344902 WDFD SE4; ORDER # 360894

WDFD SW4)

SURFACE CASING 3/1/2019 - G71 - MIN. 300' PER ORDER # 27667

