

API NUMBER: 045 23875

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/22/2022
Expiration Date: 03/22/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 11 Township: 21N Range: 26W County: ELLIS

SPOT LOCATION: ☐ NE ☐ NW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 250 2110

Lease Name: BEST 2/35 OB Well No: 4HC Well will be 250 feet from nearest unit or lease boundary.
Operator Name: MEWBOURNE OIL COMPANY Telephone: 9035612900 OTC/OCC Number: 6722 0

MEWBOURNE OIL COMPANY
3620 OLD BULLARD RD
TYLER, TX 75701-8644

DONNITA AND KEITH PITZER
21327 E. 1040 RD.
FOSS OK 73647

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 PENNSYLVANIAN MISSOURI SERIES	405PMOS	7500

Spacing Orders: 96901
136792

Location Exception Orders: No Exceptions

Increased Density Orders: 727797
727798

Pending CD Numbers: 202202404
202202385

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18070 Ground Elevation: 2301

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 640

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38598

H. (Other)

see memo

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: ogallala

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: ogallala

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 35	Township: 22N	Range: 26W	Meridian: IM	Total Length: 10091
	County: ELLIS			Measured Total Depth: 18070
Spot Location of End Point: NE	NW	NW	NE	True Vertical Depth: 7500
Feet From: NORTH		1/4 Section Line: 165		End Point Location from
Feet From: EAST		1/4 Section Line: 2110		Lease, Unit, or Property Line: 165

NOTES:

Category	Description
DEEP SURFACE CASING	[9/21/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[9/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 727797	<p>[9/22/2022 - G56] - 2-21N-26W</p> <p>X96901 PMOS</p> <p>1 WELL</p> <p>NO OP NAMED</p> <p>8/22/2022</p>
INCREASED DENSITY - 727798	<p>[9/22/2022 - G56] - 35-22N-26W</p> <p>X136792 PMOS</p> <p>1 WELL</p> <p>NO OP NAMED</p> <p>8/22/2022</p>
MEMO	[9/21/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202202385	<p>[9/22/2022 - G56] - (I.O.) 2-21N-26W, 35-22N-26W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X96901 PMOS 2-21N-26W</p> <p>X136792 PMOS 35-22N-26W</p> <p>50% 2-21N-26W</p> <p>50% 35-22N-26W</p> <p>NO OP NAMED</p> <p>REC 7/18/2022 (P. PORTER)</p>
PENDING CD - 202202404	<p>[9/22/2022 - G56] - (I.O.) 2-21N-26W, 35-22N-26W</p> <p>X96901 PMOS 2-21N-26W</p> <p>X136792 PMOS 35-22N-26W</p> <p>COMPL INT (2-21N-26W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL</p> <p>COMPL INT (35-22N-26W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL</p> <p>NO OP NAMED</p> <p>REC 7/18/2022 (P. PORTER)</p>
SPACING - 136792	<p>[9/22/2022 - G56] - (640) 35-22N-26W</p> <p>EXT 96897 PMOS, OTHERS</p>
SPACING - 96901	<p>[9/22/2022 - G56] - (640) 2-21N-26W</p> <p>EST PMOS, OTHERS</p>