

API NUMBER: 019 26512

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/22/2022

Expiration Date: 03/22/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 22 Township: 1S Range: 3W County: CARTER

SPOT LOCATION: ☐ NW ☐ SE ☐ SW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2045 1940

Lease Name: COURBET Well No: 7-22-9XHW Well will be 1940 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

DRURY SURVIVORS TRUST

PO BOX D

RATLIFF CITY OK 73481

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	8970

Spacing Orders: 597921
718358
727724

Location Exception Orders: No Exceptions

Increased Density Orders: 725593

Pending CD Numbers: 202200659
202202923
202202924
202202643
202200661
202203778

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 21130

Ground Elevation: 980

Surface Casing: 1560

Depth to base of Treatable Water-Bearing FM: 1310

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38436

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 9	Township: 1S	Range: 3W	Meridian: IM	Total Length: 11700
County: CARTER				Measured Total Depth: 21130
Spot Location of End Point: SE	NE	SW	SW	True Vertical Depth: 9500
Feet From: SOUTH	1/4 Section Line: 715			End Point Location from
Feet From: WEST	1/4 Section Line: 1146			Lease, Unit, or Property Line: 715

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[8/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 725593	<p>[9/22/2022 - GB1] - 16 & 21-1S-3W X718358 WDFD 7 WELLS CONTINENTAL RESOURCES, INC 5/17/22</p>
MEMO	[8/18/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200659	<p>[9/22/2022 - GB1] - (I.O.)(640/400)(HOR) 15-1S-3W VAC OTHERS EXT (640) OTHER EXT (640) 597921 WDFD, OTHER EST (640) OTHER EST (400)(IRR) OTHER COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP 353249 WDFD W2 NE4) REC 7/25/2022 (MILLER)</p>
PENDING CD - 202200661	<p>[9/22/2022 - GB1] - 15-1S-3W X202200659 WDFD XOTHER 6 WELLS; 2 OTHER, 4 WDFD NO OP NAMED REC 7/25/2022 (MILLER)</p>
PENDING CD - 202202643	<p>[9/22/2022 - GB1] - 9-1S-3W X727724 WDFD 3 WELLS NO OP NAMED REC 8/8/2022 (P. PORTER)</p>
PENDING CD - 202202923	<p>[9/22/2022 - GB1] - (I.O.) 9, 15, 16, 21 & 22-1S-3W EST MULTIUNIT HORIZONTAL WELL X718358 WDFD 16 & 21-1S-3W X597921 WDFD 22-1S-3W X2022-000659 WDFD 15-1S-3W X727724 WDFD 9-1S-3W 27% 22-1S-3W 23% 15-1S-3W 43% 16 & 21-1S-3W 7% 9-1S-3W NO OP NAMED REC 9/6/22 (HUBER)</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202202924	[9/22/2022 - GB1] - (I.O.) 9, 15, 16, 21 & 22-1S-3W X718358 WDFD 16 & 21-1S-3W X597921 WDFD 22-1S-3W X2022-000659 WDFD 15-1S-3W X727724 WDFD 9-1S-3W COMPL INT (22-1S-3W) NCT 660' FNL, NCT 660' FEL, NCT 0' FNL, NCT 660' FWL COMPL INT (15-1S-3W) NCT 0' FSL, NCT 660' FWL, NCT 660' FSL, NCT 0' FWL COMPL INT (16 & 21-1S-3W) NCT 1320' FNL, NCT 0' FEL, NCT 0' FNL, NCT 660' FWL COMPL INT (9-1S-3W) NCT 0' FSL, NCT 660' FWL, NCT 330' FSL, NCT 660' FWL NO OP NAMED REC 9/6/22 (HUBER)
PENDING CD - 202203778	[9/22/2022 - GB1] - 22-1S-3W X597921 WDFD, OTHER 2 WELLS; 1 WDFD, 1 OTHER NO OP NAMED HEARING 10/11/2022
SPACING - 597921	[9/22/2022 - GB1] - (640)(HOR) 22-1S-3W EST WDFD, OTHERS POE TO BHL (WDFD) NLT 330' FB
SPACING - 718358	[9/22/2022 - GB1] - (1280/1040)(HOR) 16 & 21-1S-3W EST (1280) WDFD, OTHERS EST (1040) OTHER W2, S2 SE4 16 & 21-1S-3W POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 727724	[9/22/2022 - GB1] - (640)(HOR) 9-1S-3W VAC OTHERS VAC 356503 WDFD, OTHERS W2 NW4 EXT 698955 WDFD, OTHERS POE TO BHL NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP 347927 WDFD E2 NE4, SP 346327 WDFD NE4 NW4)