| API NUMBER: | 133 24780 B Oil & Gas | c | KLAHOMA CORPOR OIL & GAS CONSE P.O. BO OKLAHOMA CIT (Rule 16 | X 52000 (, OK 73152-2000 | Approval Date:08/31/2022Expiration Date:02/29/2024 |
|--|----------------------------|--------------------|--|--|--|
| | | | PERMIT TO | RE-ENTER | |
| WELL LOCATION: | Section: 26 T | ownship: 8N R | ange: 5E County: SE | MINOLE | |
| SPOT LOCATION: | SE NW SW | NW FEET FROM QU | JARTER: FROM SOUTH | FROM WEST | |
| | | SECTIO | N LINES: 950 | 550 | |
| Lease Name: | СНОАТ | | Well No: 1-26 | Well will | be 370 feet from nearest unit or lease boundary. |
| Operator Name: | REACH OIL AND GAS CO | OMPANY INC | Telephone: 405254577 | 9 | OTC/OCC Number: 24558 0 |
| REACH OIL A | AND GAS COMPANY | INC | | KENNETH AND SHARON | СНОАТ |
| | | | | 509 S CHOCTAW AVE | |
| OKLAHOMA CITY, OK 73118-1100 | | | | BARTLESVILLE | OK 74003 |
| | | | | | |
| | | | | | |
| Formation(s) | (Permit Valid for Lis | ted Formations On | ly): | | |
| Name | | Code | Depth | | |
| 1 WEWOKA | | 404WWOK | 2326 | | |
| 2 CALVIN 3 SENORA | | 404CLVN 404SNOR | 2820 3263 | | |
| 4 EARLSBOR | 0 | 404ERLB | 3426 | | |
| 5 HUNTON | | 269HNTN | 4120 | | |
| Spacing Orders: | 718892 | | Location Exception Orders: | No Exceptions | Increased Density Orders: 727308 |
| Pending CD Numbers: 202202307 Working interest owners | | | | notified: *** | Special Orders: No Special |
| Total Depth: 4 | 153 Ground Ele | evation: 904 | Surface Casing: 9 | 150 IP De | pth to base of Treatable Water-Bearing FM: 870 |
| Under Federal Jurisdiction: No | | | | Approved Method for disposal of Drilling Fluids: | |
| Fresh Water | Supply Well Drilled: No | | | | |
| Surface | e Water used to Drill: Yes | | | E. Haul to Commercial pit facility | Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874 |
| | | | | H. (Other) | 1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER |
| DIRECTIONAL | | | | | |
| | | Dense: 55 | Moridian IM | | |
| Section: 26 | Township: 8N | Range: 5E | Meridian: IM | Measured T-1-1 | Donth: 4152 |
| County: SEMINOLE Spot Location of End Point: NE SW SW NW | | | | Measured Total E | • |
| Spot Location | | SW SW | NW | True Vertical E | Jepin. 4124 |
| | Feet From: NOR | | on Line: 2121 | End Point Locatio | |
| | Feet From: WES | T 1/4 Section | on Line: 540 | Lease, Unit, or Propert | y Line: 540 |

NOTES:

| Category | Description |
|--|--|
| HYDRAULIC FRACTURING | [7/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| INCREASED DENSITY - 727308 (CD2022- 002305) | [8/31/2022 - GB6] - SW4 NW4 & NW4 SW4 26-8N-5W X718892 HNTN 1 WELL NO OPER. NAMED 08/01/2022 |
| PENDING - CD2022-002307 | [8/31/2022 - GB6] - (I.O.) SW4 NW4 & NW4 SW4 26-8N-5W X718892 WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS SHL 381' FNL 552' FWL OF UNIT COMPL. INT. (WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS) 798' FNL, 540' FWL OF UNIT NO OPER. NAMED REC. 07/12/2022 (THOMAS) |
| SPACING - 718892 | [8/31/2022 - GB6] - (80)(IRR) SW4 NW4 & NW4 SW4 26-8N-5E SU NCT 330' FB NW4 SW4; (40) NW4 NW4, SW4 SW4 26-8N-5E VAC 560241 WWOK, CLVN, SNOR, ERLB, OTHERS W2 NW4 26-8N-5E VAC 699796 WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS W2 SW4 26-8N-5E VAC 694320 HNTN W2 NW4 26-8N-5E (80)(IRR) EST WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS (40) EST WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS |