API NUMBER: 087 22347 D OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 04/11/2022 10/11/2023 **Expiration Date:**

1664 feet from nearest unit or lease boundary. OTC/OCC Number:

22261 0

Directional Hole Injection

Amend reason: SURFACE HOLE LOCATION FOOTAGES AND FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION:	Section: 34	Township:	8N	Range: 3W	County: N	/CCLAIN		
SPOT LOCATION:	NW SE NW	SE	F	EET FROM QUARTER: FROM	SOUTH	FROM	EAST	
				SECTION LINES:	1664		1932	
Lease Name:	WEST GOLDSBY OSBORN UNIT			Well No:	T-13-3 WIW		Well will	
Operator Name:	TWISTED OAK OPERA	TING LLC		Telephone:	40560512	287		

TWISTED OAK OPERATING LLC

700 NW 5TH ST

Spacing Orders:

OKLAHOMA CITY. 73102-1604 OK

REBECCA LEE BOUSE, TRUSTEE OF THE LARRY DALE ARMS TRUST DATED OCT. 28, 2019

1668 HIGH RIDGE DR

BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

Name Code Depth 404OSBR **OSBORN** 9100

No Spacing Location Exception Orders: No Exceptions Increased Density Orders: No Density

Special Orders: No Special Working interest owners' notified: Pending CD Numbers: No Pending

Depth to base of Treatable Water-Bearing FM: 110 Total Depth: 9450 Ground Elevation: 1215 Surface Casing: 900

Deep surface casing has been approved Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:

Fresh Water Supply Well Drilled: No D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38146 Surface Water used to Drill: Yes H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N located in a Hydrologically Sensitive Area. Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER Pit Location Formation: DUNCAN

DIRECTIONAL HOLE 1

Section: 34 Township: 8N Range: 3W Meridian: IM

> County: MCCLAIN Measured Total Depth: 9463

Spot Location of End Point: NW NW SE True Vertical Depth: 9450 1/4 Section Line: 2517 Feet From: SOUTH End Point Location from

Lease, Unit, or Property Line: 1685 Feet From: EAST 1/4 Section Line: 1794

NOTES:

Pit

Category	Description
DEEP SURFACE CASING	[4/4/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/4/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/11/2022 - GC2] - N/A - DISPOSAL WELL