

API NUMBER: 059 22410 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/22/2022

Expiration Date: 03/22/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 32 Township: 27N Range: 24W County: HARPER

SPOT LOCATION: E2 W2 W2 NW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1320 500

Lease Name: SCHONLAU Well No: 4-32 Well will be 500 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC

WOODWARD, OK 73802-1208

ROYCE & SUSAN BENTLEY

P.O. BOX 693
BUFFALO OK 73834

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MORROW SAND	402MWSD	6698
2	CHESTER LIME	354CRLM	6768

Spacing Orders: 33342
34971

Location Exception Orders: 536518
728219

Increased Density Orders: 536616
728219

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 7505 Ground Elevation: 2141

Surface Casing: 953 IP

Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 536616	<p>[9/22/2022 - G56] - 32-27N-24W X33342 MWSD X34971 CRLM 1 WELL APACHE CORP 3/12/2007</p>
INCREASED DENSITY - 728219	<p>[9/22/2022 - G56] - 32-27N-24W X536616 CHANGE OF OPERATOR TO LATIGO OIL & GAS INC</p>
LOCATION EXCEPTION - 536518	<p>[9/22/2022 - G56] - (F.O.) 32-27N-24W X33342MWSD X34971 CRLM SHL 1320' FSL, 500' FWL APACHE CORP 3/8/2007</p>
LOCATION EXCEPTION - 728219	<p>[9/22/2022 - G56] - 32-27N-24W X536518 CHANGE OF OPERATOR TO LATIGO OIL & GAS INC</p>
SPACING - 33342	<p>[9/22/2022 - G56] - (640) 32-27N-24W EXT 30935/VAR/33204 MWSD</p>
SPACING - 34971	<p>[9/22/2022 - G56] - (640) 32-27N-24W EXT OTHERS EXT 32728/VAR CRLM</p>